

**SMALL POWER UTILITIES GROUP
POWER PLANTS OPERATIONAL REPORT FOR MINI GRIDS AND TRANSFERRED AREAS**

As of September 25, 2010

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Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMMS'NG DATE	REMARKS (Date Reported)
		UNIT NO.	MAKE	RATED CAP. (MW)	DEP. CAP. (MW)		MAX	MIN	AVE				
80	A. MARINDUQUE/QUEZON/ NORTHERN LUZON AREA: 97. MANIWAYA DPP, Marinduque (6) (Marelco) Start of commercial oper Nov. 15, 2008	1	PERKINS	0.054	0.050	12,809.84					01-Nov-08	OPERATIONAL	
		2	PERKINS	0.050	0.048	2,874.25					25-Jun-09	OPERATIONAL	
		Sub-total		0.104	0.098		0.021	0.012	0.017	0.077	0.025		(Sep. 25, 2010)
81	98. MONGPONG DPP, Marinduque (6) (Marelco) Start of commercial oper Nov. 5, 2008	1	PERKINS	0.054	0.050	13,078.73					01-Nov-08	OPERATIONAL	
		2	PERKINS	0.050	0.048	2,561.53					25-Jun-09	OPERATIONAL	
		Sub-total		0.104	0.098		0.025	0.010	0.016	0.073	0.031		(Sep. 25, 2010)
82	99. POLO DPP, Marinduque (6) (Marelco) Start of commercial oper Nov. 5, 2008	1	PERKINS	0.042	0.040	1,206.33					01-Nov-08	OPERATIONAL	
		2	PERKINS	0.050	0.048	2,763.22					25-Jun-09	OPERATIONAL	
		Sub-total		0.092	0.088		0.016	0.007	0.011	0.073	0.016		(Sep. 25, 2010)
83	B. CATANDUANES/MASBATE AREA 100. GINAWAYAN DPP, Masbate (6) (NPC)	1	FG WILSON	0.035	0.035	7,210.80					01-May-07	OPERATIONAL	
		Sub-total		0.035	0.035		0.014	0.006	0.014	0.021	0.014		(Sep. 25, 2010)
		Sub-total		0.035	0.035		0.014	0.006	0.014	0.021	0.014		(Sep. 25, 2010)
84	101. GILOTONGAN DPP, Masbate (6) (NPC)	1	FG WILSON	0.090	0.090	7,303.83					01-May-07	OPERATIONAL	
		Sub-total		0.090	0.090		0.051	0.030	0.039	0.039	0.055		(Sep. 25, 2010)
		Sub-total		0.090	0.090		0.051	0.030	0.039	0.039	0.055		(Sep. 25, 2010)
85	102. NABUCTOT DPP, Masbate (6) (NPC)	1	FG WILSON	0.025	0.025	6,562.66					01-May-07	OPERATIONAL	
		Sub-total		0.025	0.025		0.011	0.005	0.007	0.014	0.011		(Sep. 25, 2010)
		Sub-total		0.025	0.025		0.011	0.005	0.007	0.014	0.011		(Sep. 25, 2010)
86	103. PENA DPP, Masbate (6) (NPC)	1	FG WILSON	0.090	0.090	6,814.59					01-May-07	OPERATIONAL	
		Sub-total		0.090	0.090		0.024	0.006	0.019	0.066	0.025		(Sep. 25, 2010)
		Sub-total		0.090	0.090		0.024	0.006	0.019	0.066	0.025		(Sep. 25, 2010)
87	104. CHICO DPP, Masbate (6) (NPC)	1	FG WILSON	0.035	0.035	6,949.46					01-May-07	OPERATIONAL	
		Sub-total		0.035	0.035		0.018	0.010	0.014	0.017	0.019		(Sep. 25, 2010)
		Sub-total		0.035	0.035		0.018	0.010	0.014	0.017	0.019		(Sep. 25, 2010)
88	105. LAHUY DPP, Cam. Sur (4) (NPC)	1	CUMMINS	0.120	0.096	1,641.00					06-Apr-09	OPERATIONAL	
		Sub-total		0.120	0.096		0.029	0.009	0.018	0.067	0.033		(Sep. 25, 2010)
		Sub-total		0.120	0.096		0.029	0.009	0.018	0.067	0.033		(Sep. 25, 2010)
89	106. HAPONAN DPP, Cam. Sur (4) (NPC)	1	CUMMINS	0.035	0.028	1,610.00					00-Jan-00	OPERATIONAL	
		Sub-total		0.035	0.028		0.014	0.002	0.006	0.014	0.028		(Sep. 25, 2010)
		Sub-total		0.035	0.028		0.014	0.002	0.006	0.014	0.028		(Sep. 25, 2010)
90	107. QUINALASAG DPP, Cam. Sur (4) (NPC)	1	CUMMINS	0.150	0.120	891.00					01-Jan-00	OPERATIONAL	
		Sub-total		0.150	0.120		0.069	0.021	0.045	0.051	0.069		(Sep. 25, 2010)
		Sub-total		0.150	0.120		0.069	0.021	0.045	0.051	0.069		(Sep. 25, 2010)

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		UNIT NO.	MAKE	RATED CAP. (MW)	DEP. CAP. (MW)		MAX	MIN	AVE				
91	C. PALAWAN AREA 108. RIZAL DPP, Palawan (8) (Paleco) 8 hrs oper since Jan 2010	1	DALE-PERKINS	0.260	0.215	31,762.16					15-Feb-04	OPERATIONAL	
		2	JOHN DEERE-CUMPE	0.256	0.220								27,339.10
			Sub-total			0.516	0.435						
92	D. MINDORO/ROMBLON AREA: 109. PALUAN DPP, Occ. Mindoro (16) (LGU) 16 hrs oper since April 2010	1	YANMAR	0.400	0.300						27-Oct-08	OPERATIONAL	
		2	YANMAR	0.400	0.320								
			Sub-total			0.800	0.620						
93	110. CABRA DPP, Occ. Mindoro (6) (Lubelco)	1	PERKINS	0.060	0.040	1,384.00						01-Jan-10	OPERATIONAL
		2	PERKINS	0.027	0.020	165.78							
			Sub-total			0.087	0.060						
94	E. VISAYAS AREA: 111. COSTA RICA DPP, Almagro (6) (NPC)	1	DALE-PERKINS	0.040	0.039	9,638.26						01-Dec-05	OPERATIONAL
			Sub-total			0.040							
						0.015	0.008	0.010	0.024	0.020			
95	112. LUNANG DPP, Almagro (6) (NPC)	1	DALE-PERKINS	0.060	0.059	9,396.84						01-Dec-05	OPERATIONAL
			Sub-total			0.060							
						0.018	0.008	0.013	0.041	0.027			
96	113. BIASONG DPP, Almagro (6) (NPC)	1	DALE-PERKINS	0.060	0.059	9,679.50						01-Dec-05	OPERATIONAL
			Sub-total			0.060							
						0.013	0.008	0.009	0.046	0.040			
97	114. CABUNGAAN DPP, Sto. Nino, W. Sam (6) (NPC)	1	DALE-PERKINS	0.040	0.039	9,517.80						01-Dec-05	OPERATIONAL
			Sub-total			0.040							
						0.019	0.003	0.013	0.020	0.019			
98	115. ILLJAN DPP, Sto. Nino, W. Samar (6) (NPC)	1	DALE-PERKINS	0.040	0.039	9,651.37						01-Dec-05	OPERATIONAL
			Sub-total			0.040							
						0.014	0.002	0.009	0.025	0.015			
99	116. TAKUT DPP, Sto. Nino (6) (NPC)	1	DALE-PERKINS	0.100	0.098	9,712.73						01-Dec-05	OPERATIONAL
			Sub-total			0.100							
						0.047	0.009	0.034	0.051	0.047			
100	117. BAGONGBANWA DPP, Bohol (6) (Boheco II)	1	PERKINS	0.038	0.037	19,569.19						23-Dec-99	OPERATIONAL
			Sub-total			0.038							
						0.017	0.009	0.010	0.020	0.018			
101	118. BALICASAG DPP, Bohol (6) (Boheco I)	1	PERKINS	0.038	0.037	20,222.94						23-Dec-99	OPERATIONAL
			Sub-total			0.038							
						0.020	0.008	0.015	0.017	0.038			
102	119. BATASAN DPP, Bohol (6) (Boheco II)	1	PERKINS	0.056	0.055	22,287.60						23-Dec-99	OPERATIONAL
			Sub-total			0.056							
						0.028	0.007	0.012	0.027	0.054			
103	120. BILANGBILANGAN DPP, Bohol (6) (Boheco II)	1	PERKINS	0.020	0.020	19,589.10						23-Dec-99	OPERATIONAL
			Sub-total			0.020							
						0.004	0.001	0.003	0.016	0.004			

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		UNIT NO.	MAKE	RATED CAP. (MW)	DEP. CAP. (MW)		MAX	MIN	AVE				
104	121. CABILAO DPP, Bohol (6) (Boheco I)	1	CUMMINS	0.150	0.147	4,402.11						19-Oct-98 (Sep. 25, 2010)	
			Sub-total	0.150	0.147								0.102
105	122. CUAMING DPP, Bohol (6) (Boheco I)	1	PERKINS	0.086	0.084	18,348.08						23-Oct-99 (Sep. 25, 2010)	
			Sub-total	0.086	0.084								0.034
106	123. HAMBONGAN DPP, Bohol (6) (Boheco II)	1	PERKINS	0.020	0.020	19,746.24						23-Dec-99 (Sep. 25, 2010)	
			Sub-total	0.020	0.020								0.007
107	124. MANTATAO DPP, Bohol (6) (Boheco I)	1	PERKINS	0.038	0.037	19,007.30						23-Dec-99 (Sep. 25, 2010)	
			Sub-total	0.038	0.037								0.014
108	125. MOCABOC DPP, Bohol (6) (Boheco II)	1	CUMMINS	0.020	0.020	19,582.00						23-Dec-99 (Sep. 25, 2010)	
			Sub-total	0.020	0.020								0.010
109	126. PAMILACAN DPP, Bohol (6) (Boheco I)	1	PERKINS	0.056	0.055	20,008.50						23-Dec-99 (Sep. 25, 2010)	
			Sub-total	0.056	0.055								0.025
110	127. PANGAPASAN DPP, Bohol (6) (Boheco II)	1	PERKINS	0.038	0.037	20,437.20						23-Dec-99 (Sep. 25, 2010)	
			Sub-total	0.038	0.037								0.011
111	128. UBAY DPP, Bohol (6) (Boheco II)	1	PERKINS	0.015	0.015	19,770.00						01-Dec-05 (Sep. 25, 2010)	
			Sub-total	0.015	0.015								0.003

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			MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
112	F. MINDANAO AREA: 129. SACOL DPP, Zamboanga (6) Commercial oper of SPUG 09/17/08 (ZAMCELCO)	1	CUMMINS	0.163	0.155	4,160.40	0.061	0.039	0.047	0.094	0.061	06-Sep-08 OPERATIONAL (Sep. 25, 2010)	
			Sub-total	0.163	0.155								
113	130. PALIMBANG DPP, Sultan Kudarat 6 hrs operation (Sukeleco)	1	VISA	0.054		13,337.12	0.071	0.031	0.053	0.059	0.077	01-Dec-08 NOT OPERATIONAL 28-Apr-09 OPERATIONAL (Sep. 25, 2010)	
		2	DALE PERKINS	0.163	0.130	31,784.28							
		Sub-total	0.217	0.130									

S U M M A R Y (MINI-GRIDS AND TRANSFERRED AREAS)

SMALL ISLAND GRIDS	PLANTS INSTALLED	CAPACITY (MW)			SYSTEM DEMAND			NET RESERVE
		RATED	DEP.	MAX	MIN	AVE	(DEFICIENCY)	
TOTAL LUZON	14	2.284	1.918	0.782	0.300	0.455	1.136	
Land-Based	14	2.284	1.918					
Power Barge	0	-	-					
TOTAL VISAYAS	18	0.915	0.896	0.401	0.130	0.280	0.495	
Land-Based	18	0.915	0.896					
Power Barge	0	-	-					
TOTAL MINDANAO	2	0.380	0.285	0.132	0.070	0.100	0.153	
Land-Based	2	0.380	0.285					
Power Barge	0	-	-					
TOTAL PHILIPPINES	34	3.579	3.099	1.315	0.499	0.835	1.784	

Mini Grids - " 14 "
Transferred Areas - " 20 "

Legend:
S/D - Shutdown Date EDC - Estimated Date of Completion ETA - Estimated Time of Arrival
DPP - Diesel Power Plant ETD - Estimated Time of Departure
* - Excluding rented gensets ** - Excluding IPPs