

Grid No.	ISLAND /PLANT/BARGE (Operating Hours) (Electric Coop.)	GENSETS PARTICULARS			ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2009)	COMM'SNG DATE	REMARKS (Date Reported)		
		UNIT NO.	MAKE	RATED CAP. (MW)		DEP. CAP. (MW)	MAX	MIN					AVE	
a. Catanduanes Grid continuation.... 11. POWER BARGE 110 (24) (Ficelco) April 24, 2007, towed back to Catanduanes 12. VIGA DPP (24) (Ficelco) FICELCO DPP (COOP)		3	CATERPILLAR	2.060	1.600	3,568.82						OPERATIONAL		
		Sub-total		2.060	1.600									
		1	DALE-PERKINS	0.560	0.400	40,806.97						26-Mar-93	OPERATIONAL	
		2	DALE-PERKINS	0.560	-	48,988.18						26-Mar-93	NOT OPERATIONAL	undergoing overhauling maintenance
		3	DALE-PERKINS	0.560	0.400	44,308.67						26-Mar-93	OPERATIONAL	
		4	DALE-PERKINS	0.560	0.400	43,377.81						26-Mar-93	OPERATIONAL	
		Sub-total		2.240	1.200									(Jun. 25, 2009)
		Sub-total		2.240	1.200									
		1	DALE-PERKINS	0.560	0.320	22,333.36						02-May-03	OPERATIONAL	
		2	DALE-PERKINS	0.560	0.300	19,597.51						09-Aug-91	OPERATIONAL	
3	DALE-PERKINS	0.560	0.300	15,250.92						14-Feb-01	OPERATIONAL			
4	DALE-PERKINS	0.560	0.320	23,750.35						03-May-03	OPERATIONAL			
Sub-total		2.240	1.240									(Jun. 25, 2009)		
2 x 0.650 / 1 x 1.060												NOT OPERATIONAL		
10	b. Albay Islands 13. RAPU-RAPU DPP, Albay (12) (Aleco) Start of 12 hrs. oper. since 05 Oct. 2005	1	DALE-PERKINS	0.163	0.150	30,584.19						07-Nov-96	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.150	28,125.32						07-Nov-96	OPERATIONAL	
		3	CKD	0.220	-	9,936.36						25-May-01	NOT OPERATIONAL	
		4	DALE-PERKINS	0.163	0.150	6,195.15						2005	OPERATIONAL	Unit Transferred from Cagraray on Nov. 03 2006. Unit stand by
		5	MAN	0.500	0.450	762.17						24-Oct-07	OPERATIONAL	
		Sub-total		1.209	0.900		0.340	0.170	0.196	0.560	0.243			(Jun. 25, 2009)
11	14. BATAN DPP, Albay (8) (Aleco)	1	DALE-PERKINS	0.163	0.150	26,437.64						27-Mar-92	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.150	8,040.15						08-May-92	OPERATIONAL	
		Sub-total		0.326	0.300		0.202	0.030	0.148	0.098	0.202			(Jun. 25, 2009)
12	c. MARINDUQUE/QUEZON AREA: Marinduque Grid 24Hr. Optn. 15. BOAC DPP (24) Peaking Plant (Marelco) 16. TORRIJOS DPP (Stand by) (Marelco) 17. POWER BARGE 120 (24) (Marelco)	Total-Grid		10.350	9.500		6.760	3.300	4.968	2.740	6.760			
		1	CKD	0.700	0.700	35,028.10						18-Jul-97	OPERATIONAL	
		2	CKD	0.700	0.700	28,112.10						25-Jun-97	OPERATIONAL	Derated Capacity from 1.224 to 0.700
		3	CKD	0.700	0.700	36,317.40						13-Jun-97	OPERATIONAL	
		Sub-total		2.100	2.100									(Jun. 25, 2009)
		4	Deutz	0.550	0.550	144.410						02-Apr-09	OPERATIONAL	
		Sub-total		0.550	0.550									
		Total		2.650	2.650									
			CKD	(0.448)	-	12,727.00						13-Nov-96	NOT OPERATIONAL	Decommissioned 4/27/05
			DALE-PERKINS	(0.560)	-	25,085.00						03-Aug-91	NOT OPERATIONAL	Transferred to Polillo
			DALE-PERKINS	(0.560)	-	24,222.42						01-Dec-96	NOT OPERATIONAL	Transferred to Polillo
		1	DALE-PERKINS	0.500	0.450	1,708.80							OPERATIONAL	
		Sub-total		0.500	0.450									(Jun. 25, 2009)
1	DAIHATSU	1.800	1.600	54,251.23						11-Apr-95	OPERATIONAL			
2	DAIHATSU	1.800	1.600	56,683.35						11-Apr-95	OPERATIONAL			
3	DAIHATSU	1.800	1.600	54,143.87						11-Apr-95	OPERATIONAL			
4	DAIHATSU	1.800	1.600	53,322.24						11-Apr-95	OPERATIONAL			
Sub-total		7.200	6.400									(Jun. 25, 2009)		
13	18. MANIWAYA DPP, Marinduque (6) (Marelco) Start of commercial oper Nov. 15, 2008	1	PERKINS	0.054	0.050	12,809.84							OPERATIONAL	
		2	PERKINS	0.050	0.048	133.15						25-Jun-09	OPERATIONAL	
		Sub-total		0.104	0.098		0.020	0.007	0.014	0.078	0.020			(Jun. 25, 2009)
14	19. MONGPONG DPP, Marinduque (6) (Marelco) Start of commercial oper Nov. 5, 2008	1	PERKINS	0.054	0.050	12,885.05							OPERATIONAL	
		Sub-total		0.054	0.050		0.019	0.009	0.014	0.031	0.019			(Jun. 25, 2009)

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		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
15	20. POLO DPP, Marinduque (6) (Marelco) Start of commercial oper Nov. 5, 2008	1	PERKINS	0.042	0.040	1,206.33					01-Nov-08 25-Jun-09	OPERATIONAL OPERATIONAL	
		2	PERKINS	0.050	0.048	17.49							
		Sub-total		0.092	0.088		0.013	0.004	0.009	0.075	0.015	(Jun. 25, 2009)	
16	21. POLILIO DPP, Quezon (16) (Quezelco II)	1	DALE-PERKINS	0.260	-	35,589.61					03-Dec-91 03-Aug-91 21-Nov-96 25-Nov-96 22-Jul-08	NOT OPERATIONAL OPERATIONAL OPERATIONAL OPERATIONAL OPERATIONAL	Under major overhauling
		2	DALE-PERKINS	0.560	0.400	36,948.26							
		3	DALE-PERKINS	0.260	0.220	32,219.03							
		4	CATERPILLAR	0.320	0.220	30,239.31							
		5	FG WILSON	0.540	0.370	4,906.10							
		6	CUMMINS	0.240	0.100	25,041.86							
		Sub-total		2.180	1.310		1.010	0.420	0.651	0.300			
17	22. JOMALIG DPP, Quezon (8) (Quezelco II)	1	DALE-PERKINS	0.163	0.150	16,450.40					05-Dec-97 27-Jan-09	OPERATIONAL OPERATIONAL OPERATIONAL	Standby
		2	FG WILSON	0.100	0.090	1,126.00							
		3	CUMPER-PERKINS	0.054	0.050	3,826.25							
		Sub-total		0.263	0.290		0.076	0.032	0.062	0.214			
18	23. PATNANUNGAN DPP, Quezon (8) (Quezelco II)	1	DALE-PERKINS	0.163	0.160	17,709.25					01-Dec-97 02-Dec-97	OPERATIONAL OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	13,701.85							
		Sub-total		0.326	0.320		0.158	0.070	0.131	0.162			0.172

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		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE					
				CAP. (MW)	CAP. (MW)									
19	D. MINDORO GRID : a. Occidental Mindoro 24. PULANG LUPA DPP (24) (Omeco) Fabmik rental Start of Operations 28 June 2005 Cummins rental Start Operations 19 July 2005 25. POWER BARGE 106 (24) Arrived S. J.Occ. Mindoro 18 Sep 06 ISLAND POWER CORP.	Total-Grid					5.700	3.500	4.841		3.500	7.200		
		1	CKD	0.700	0.550	18,155.10							15-Oct-96 OPERATIONAL	
		2	CKD	0.700	0.550	17,759.20							15-Oct-96 OPERATIONAL	
		3	ENTERPRISE	(0.900)	-	45,800.45							04-Jul-91 NOT OPERATIONAL Decommissioned since 2004	
		0	ENTERPRISE	-	-								16-Jun-88 0.600 MW Decommissioned since July 2004	
		Sub-total		1.400	1.100									
		1	Fbmik Rental (GE)	-	-	0.00								NOT OPERATIONAL Contract terminated Feb 28, 2007
		2	Contctd. Cap 4 MW	-	-									
		3	Rented	-	-	0.00								
		4	Rented	-	-									
		5		-	-									
		6		-	-									
		Sub-total		-	-									(Jun. 25, 2009)
		Total		1.400	1.100									
		1	DAIHATSU	3.600	2.700	64,906.90								29-Aug-92 OPERATIONAL Unit 1 & 2 derated due to sea water cooling problem
		2	DAIHATSU	3.600	-	65,468.20								29-Aug-92 NOT OPERATIONAL
		3	DAIHATSU	2.700	2.700	45,849.65								29-Aug-92 OPERATIONAL Unit 3 & 4 derated from 3.6 to 2.7 by Daihatsu Engineer
		4	DAIHATSU	2.700	2.700	60,470.34								29-Aug-92 OPERATIONAL
		Sub-total		12.600	8.100									(Jun. 25, 2009)
2 x 3.5		-	-									Operating as substation and 69 kV T/L NOT OPERATIONAL N/O since August 2001. No spare parts. Deactivated Unit 3 & 4 derated from 3.6 to 2.7 by Daihatsu Engineer		
20	26. PALUAN DPP, Occ. Mindoro (8) (LGU)	1		0.400	0.300	54.00								
		2		0.400	-	314.24							OPERATIONAL	
Sub-total		0.800	0.300				0.210	0.075	0.191		0.090	0.250		
21	27. LUBANG DPP, Lubang Is. (24) (Lubelco)	1	DALE-PERKINS	0.260	-	7,137.42							24-Aug-91 NOT OPERATIONAL	
		2	DALE-PERKINS	0.560	-	28,078.47							04-Nov-92 NOT OPERATIONAL	
		3	CATERPILLAR	0.250	0.080	21,590.00							07-May-04 OPERATIONAL	
		4	CKD	0.220	-	15,579.60							12-Aug-96 NOT OPERATIONAL O/h on-going	
		5	DALE-PERKINS	0.560	-	38,928.19							02-Jun-92 NOT OPERATIONAL	
		6	MAN	0.500	0.500	7,367.07							OPERATIONAL	
		7	MAN	0.500	0.500	5,609.11							OPERATIONAL	
		8	CUMMINS	0.704	0.600	39,041.62							(Jun. 25, 2009)	
		Sub-total		3.554	1.680				0.700	0.250	0.342		0.980	0.710
22	b. Oriental Mindoro 28. CALAPAN DPP (Mid Island) (24) (Ormecco) G. E. MODULAR GENSET (24) (Rental is 04/08/2004 - 04/07/2005) 29. MAMBURAO DPP (Occ. Mindoro but serves in Or. Mindoro) Mamburao Geer (Rental) Deutz gensets replaced by 2 Cummins DULANGAN MHPD c/o ORMECO GLOBAL POWER	Total-Grid					30.230	14.510	12.592		3.470	30.230		
		1	PIELSTICK	(3.500)	-	101,290.20								16-Jun-88 NOT OPERATIONAL
		2	PIELSTICK	5.500	4.000									16-Jun-88 OPERATIONAL Leased to Ormecco, Feb. 2005
		Sub-total		5.500	4.000									(Jun. 25, 2009)
		1	24 x 1.35	17.000	17.000									08-Apr-04 OPERATIONAL (May 25, 2007)
		Sub-total		22.500	21.000									
		1	CKD	(1,224)	-	12,462.60								04-Nov-92 NOT OPERATIONAL N/O since August 2001. No spare parts. Deactivated (Jun. 25, 2009)
		Sub-total		-	-									
		1	Cummins	1.000	0.950	1,579.20								16-Dec-07 OPERATIONAL
		2	Cummins	1.250	1.200	9,612.00								01-Nov-04 OPERATIONAL
3	Cummins	1.250	1.200	8,972.00								01-Nov-04 OPERATIONAL		
4	Cummins	1.250	1.200	8,595.00								01-Nov-04 OPERATIONAL		
5	Cummins	1.000	0.950	1,550.00								16-Dec-07 OPERATIONAL		
Sub-total		5.750	5.500											
4 x 0.400 MW		1.600	1.200									All Units - Operational (depending on water level)		
2 Mitsubishi		7.500	6.000									OPERATIONAL		
23	30. TINGLOY DPP, Batangas (12) (Batelec II)	1	DALE-PERKINS	0.163	0.145	20,983.00							16-Mar-94 OPERATIONAL	
		2	DALE-PERKINS	0.260	0.240	17,506.00							06-Dec-97 OPERATIONAL	
		3	DALE-PERKINS	0.260	0.240	31,330.00							27-Feb-95 OPERATIONAL Transferred from Mamburao	
		4	DALE-PERKINS	(0.163)	-								16-Mar-94 NOT OPERATIONAL Deactivated March 2005	
		Sub-total		0.683	0.625				0.500	0.150	0.201		0.125	0.550

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		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE						
				CAP. (MW)	CAP. (MW)										
24	E. Palawan Grid : a. Palawan Mainland PUERTO PRINCESA CITY 31. PTO PRINCESA DPP (Palawan Pwr) (Paleco) PARAGUA POWER CORP. (IPP) (24) 15 MW Modular (IPP) (24 hrs.) BROOKE'S PT. DPP (Con. to the grid) NARRA Modular (Stand by unit) (8) (Paleco)		Total-Grid	34.500	34.500		23.670	11.440	5.602	10.830	23.670				
		1	PIELSTICK	3.500	3.500							16-Jun-88	OPERATIONAL	Plant Operation & maintenance has been turned over to Palawan Power Inc on 27 Dec 2007	
		2	PIELSTICK	-	-							16-Jun-88	NOT OPERATIONAL		
				Sub-total	3.500	3.500									(Jun. 25, 2009)
				4 x 4.0 MW	16.000	16.000							06-May-97	OPERATIONAL	
				11 x 1.0/6 x 1.25MW	10.000	10.000							07-Mar-04	OPERATIONAL	
								Rental of Modular is from 03/07/04-08/06/05							
				1		5.000	5.000								
				Sub-total	5.000	5.000									OPERATIONAL (Jun. 25, 2009)
		25	32. RIZAL DPP (6) (Paleco)	1		0.100	-								OPERATIONAL (Jun. 25, 2009)
2				0.256	0.200	24,579.20								NOT OPERATIONAL	Burnt Stator
Sub-total	0.356			0.200		0.167	0.078	0.116	0.033	0.171				OPERATIONAL (Jun. 25, 2009)	
26	33. EL NIDO DPP (16) Since Oct. 04 2007 (Paleco)	1	DALE-PERKINS	0.163	-	32,149.81						01-Jun-93	NOT OPERATIONAL		
		2	DALE-PERKINS	0.260	-	43,311.57						01-Jun-93	NOT OPERATIONAL		
			MAN	0.500	0.425	1,295.00									
		Sub-total	0.423	0.425		0.420	0.260	0.307	0.005	0.420				(Jun. 25, 2009)	
27	34. ROXAS DPP (24) (Paleco) Rental	1	DALE-PERKINS	0.200	0.200	25,807.00						09-Feb-92	OPERATIONAL		
		2	DALE-PERKINS	0.200	-	65,607.00						09-Feb-92	NOT OPERATIONAL		
			DALE-PERKINS	0.200	0.200	56,076.00						03-Sep-98	OPERATIONAL		
		3	DALE-PERKINS	0.163	0.150	21,279.00						03-Jul-01	OPERATIONAL		
		4	DALE-PERKINS	0.600	0.600	1,329.20						26-Nov-04	OPERATIONAL		
	Sub-total	1.363	1.150		0.856	0.453	0.558	0.294	0.850				(Jun. 25, 2009)		
28	35. TAYTAY DPP (12) (Paleco)	1	DALE-PERKINS	0.130	0.130	33,344.66						20-May-92	OPERATIONAL	Derated from 0.163 MW	
		2	DALE-PERKINS	0.200	0.200	26,457.09						20-May-92	OPERATIONAL	Derated from 0.263 MW	
		3	MAN CXZ	0.500	0.450	306.00						04-Jun-09	OPERATIONAL		
		Sub-total	0.830	0.780		0.310	0.200	0.248	0.470	0.310				(Jun. 25, 2009)	
29	36. SAN VICENTE DPP (16) (Paleco)	1	DALE-PERKINS	0.163	0.120	29,996.23						19-Jan-95	OPERATIONAL		
		3	DALE-PERKINS	0.260	0.220	72,345.94						27-Apr-02	OPERATIONAL		
		4	MAN	0.500	0.430	2,717.65						14-Nov-08	OPERATIONAL		
		Sub-total	0.923	0.770		0.430	0.065	0.264	0.340	0.430				(Jun. 25, 2009)	
30	b. Other Islands : 37. BUSUANGA DPP (24)	1	MAN	0.250	0.220	97,731.51						01-Aug-88	OPERATIONAL		
		2	MAN	0.250	0.220	118,606.80						01-Aug-88	OPERATIONAL		
		3	DALE-PERKINS	0.560	-	62,571.19						14-May-01	NOT OPERATIONAL	Unit 3 & 4 - For decomm/under rehab since 17 Mar 08	
		4	DALE-PERKINS	0.560	-	54,016.91						04-Nov-92	NOT OPERATIONAL		
		5	CUMMINS	0.180	-	-						23-Mar-08	NOT OPERATIONAL		
		7	FG WILSON	0.180	0.160	444.60						06-Jun-08	OPERATIONAL	U6-Defective GPU	
		8	MAN-CXZ B&W	0.500	0.480	7,359.11						06-Jun-08	OPERATIONAL		
		9	MAN-CXZ B&W	0.500	0.480	7,321.22						06-Jun-08	OPERATIONAL		
		Sub-total	2.980	1.560		1.400	0.550	0.874	0.160	1.400				(Jun. 25, 2009)	
		31	38. CULION DPP (12) (Biselco)	1	DALE-PERKINS	0.163	0.130	22,828.77						29-Aug-98	OPERATIONAL
2	DALE-PERKINS			0.260	0.200	45,817.53						12-Dec-92	OPERATIONAL		
Sub-total	0.423			0.330		0.305	0.125	0.218	0.025	0.335				(Jun. 25, 2009)	
32	39. LINAPACAN DPP (12) (Biselco)	1	VISA-PERKINS	0.054	0.054	22,410.28						31-May-99	OPERATIONAL		
		2	VISA-PERKINS	0.054	0.048	14,039.77						19-Sep-02	OPERATIONAL		
		Sub-total	0.108	0.102		0.053	0.021	0.033	0.049	0.053				(Jun. 25, 2009)	
33	40. CUYO DPP (24) (Paleco)	1	DALE-PERKINS	0.250	-	71,965.07						13-Aug-92	NOT OPERATIONAL		
		2	CKD	0.448	-	55,663.42						05-Mar-95	NOT OPERATIONAL		
		3	DALE-PERKINS	0.250	-	43,308.30						27-Aug-92	NOT OPERATIONAL		
		4	DALE-PERKINS	0.250	0.150	45,358.80						26-Aug-92	OPERATIONAL		
		5	DALE-PERKINS	0.250	-	32,292.70						14-Dec-99	NOT OPERATIONAL		
		6	GM	0.500	-	0.00								NOT OPERATIONAL	
		7	MAN 6L 20/27	0.500	0.450	4,238.36						14-Mar-08	OPERATIONAL		
		8	MAN 6L 20/27	0.500	0.460	5,051.59						21-Mar-08	OPERATIONAL		
		9	MAN 6L 20/27	0.500	0.460	4,621.56						30-Mar-08	OPERATIONAL		
		10	MAN 6L 20/27	0.500	0.460	4,998.58						04-Apr-08	OPERATIONAL		

		Sub-total	3.948	1.980		0.950	0.475	140.646	1.030	0.970	(Jun. 25, 2009)
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		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE						
				CAP. (MW)	CAP. (MW)										
34	E. Palawan continuation.... 41. ARACELI DPP (12) (March 31, 2008 start of 12 hrs) (Paleco)	1	DALE-PERKINS	0.163	0.130	37,002.00					15-Jun-95	OPERATIONAL	From Roxas DPP		
		2	DALE-PERKINS	0.163	0.130	8,053.00					18-Jul-93	OPERATIONAL			
		Sub-total		0.326	0.260		0.126	0.042	0.073	0.134	0.126				(Jun. 25, 2009)
35	42. BALABAC DPP (8) (Paleco)	1	DALE-PERKINS	0.163	0.150	11,202.00					07-Sep-95	OPERATIONAL			
		2	DALE-PERKINS	0.163	0.150	20,850.00					06-Feb-97	OPERATIONAL			
		Sub-total		0.326	0.300		0.110	0.065	0.088	0.190	0.120				(Jun. 25, 2009)
36	43. CAGAYANCILLO DPP (8) (Paleco)	1	DALE-PERKINS	0.163	0.160	23,098.44					17-Aug-97	OPERATIONAL			
		2	VISA-PERKINS	0.054	0.054	4,078.20					19-Jul-97	OPERATIONAL			
		Sub-total		0.217	0.214		0.070	0.018	0.067	0.144	0.070				(Jun. 25, 2009)
37	44. AGUTAYA DPP (8) (Paleco)	1	VISA-PERKINS	0.054	-	12,252.41					10-Jun-98	NOT OPERATIONAL			
		2	DALE-PERKINS	0.163	0.150	15,660.29					01-Jun-99	OPERATIONAL			
		Sub-total		0.217	0.150		0.065	0.030	0.050	0.085	0.065				(Jun. 25, 2009)
38	F. MASBATE/ROMBLON AREA: Mobo, Masbate 45. MASBATE DPP I (Back-up only) (24) (Maselco) Rental 46. POWER BARGE 105 (24) (Maselco) Arrived Masbate 12/14/2005	Total-Grid		11.500	11.300		9.770	5.540	6.287	1.530	9.770				
		1	MAN 8L 20/27	0.500	0.400	64,410.87						01-Nov-89	OPERATIONAL		
		2	MAN 8L 20/27	0.500	0.450	51,103.79						01-Nov-89	OPERATIONAL		
		3	MAN 8L 20/27	0.500	0.450	53,365.33						01-Nov-89	OPERATIONAL		
		4	MAN 8L 20/27	(0.500)	-	67,105.99						01-Dec-89	NOT OPERATIONAL		
		5	MAN 8L 20/27	(0.500)	-	65,064.44						01-Dec-89	NOT OPERATIONAL		
		Sub-total		1.500	1.300										(Jun. 25, 2009)
		6													
		7													
		8		10.000	10.000	23,694.78									
		Sub-total		10.000	10.000										
		1	DAIHATSU	-	-	45,801.67						29-Aug-92	NOT OPERATIONAL		N/O since 22 June 2006 damaged by fire
2	DAIHATSU	-	-	52,130.34						29-Aug-92	NOT OPERATIONAL				
3	DAIHATSU	-	-	51,682.46						29-Aug-92	NOT OPERATIONAL				
4	DAIHATSU	-	-	58,393.00						29-Aug-92	NOT OPERATIONAL				
Sub-total		-	-									(Jun. 25, 2009)			
39	47. TICAO DPP, Masbate (24) (Tiselco) Rental	1	DALE-PERKINS	0.260	-	41,547.00					13-Nov-94	NOT OPERATIONAL			
		2	DALE-PERKINS	0.260	-	4,225.00					10-May-98	NOT OPERATIONAL		due to defective transformer	
		3	DALE-PERKINS	0.163	-	30,338.46					10-Nov-94	NOT OPERATIONAL			
		4	CKD / 6L 150 PV	0.220	-	22,009.60					09-Feb-97	NOT OPERATIONAL			
		5	MAN	0.500	-	20,662.16					25-Jan-02	NOT OPERATIONAL		due for commissioning	
		6	CKD/12V-150T	0.448	-	22,090.80					02-Jul-05	NOT OPERATIONAL			
		7		1.400	1.400	14,494.07								OPERATIONAL	
		Sub-total		3.251	1.400		1.005	0.350	0.577	0.395	1.048				(Jun. 25, 2009)
40	48. GINAWAYAN DPP, Masbate (6) (NPC)	1	FG WILSON	0.035	0.035	4,789.82					01-May-07	OPERATIONAL			
		Sub-total		0.035	0.035		0.013	0.004	0.011	0.022	0.013				
41	49. GILOTONGAN DPP, Masbate (6) (NPC)	1	FG WILSON	0.090	0.090	4,792.27					01-May-07	OPERATIONAL			
		Sub-total		0.090	0.090		0.041	0.015	0.033	0.049	0.055				
42	50. NABUCTOT DPP, Masbate (6) (NPC)	1	FG WILSON	0.025	0.025	4,114.72					01-May-07	OPERATIONAL			
		Sub-total		0.025	0.025		0.006	0.002	0.004	0.019	0.006				
43	51. PENA DPP, Masbate (6) (NPC)	1	FG WILSON	0.090	0.090	4,309.21					01-May-07	OPERATIONAL			
		Sub-total		0.090	0.090		0.031	0.010	0.025	0.059	0.035				

Grid No.	ISLAND /PLANT/BARGE (Operating Hours) (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2009)	COMM'SNG DATE	REMARKS (Date Reported)
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
44	52. CHICO DPP, Masbate (6) (NPC)	1	FG WILSON	0.035	0.035	4,647.67						01-May-07 OPERATIONAL (Jun. 25, 2009)	
			Sub-total	0.035	0.035		0.018	0.006	0.014	0.017	0.018		
45	Romblon 53. TABLAS DPP, Romblon (24) (Tielco) Serving Feeder 1, 2, & 4 3 Rented genset Note: renewal of rented genset is every three months	1	PERKINS-FG WILSON	0.650	0.650	2,161.88						29-Sep-08 OPERATIONAL	
		2	PERKINS-FG WILSON	0.650	0.650	3,770.92						29-Sep-08 OPERATIONAL	
		3	PERKINS-FG WILSON	0.650	0.650	1,215.22						23-Apr-09 0.500 MW Decommissioned since 01 Sept 2004	
		4				29,883.53						04-Jun-95 NOT OPERATIONAL	
		5	MAN	0.500	0.350	130,810.68						01-Dec-83 OPERATIONAL	
		6	MAN	0.500	0.350	133,335.95						01-Dec-83 OPERATIONAL	
		7				107,311.77						05-Nov-83 NOT OPERATIONAL	
		8	DALE-PERKINS	0.560	0.350	1,837.11						06-Feb-09 OPERATIONAL	
		9				50,566.40						23-Jan-93 NOT OPERATIONAL	
			Sub-total	2.860	3.000		3.365	1.550	2.135	2.435	3.365		
		1	Rented (CAT)	0.500	0.500	1,501.83						02-Mar-09 OPERATIONAL	
		2	Rented (CAT)	0.500	0.500	1,548.21						02-Mar-09 OPERATIONAL	
		3	Rented (CAT)	0.800	0.800	1,871.79						01-Mar-09 OPERATIONAL	
		4											
			Sub-total	1.800	1.800							(Jun. 25, 2009)	
			Total	4.660	4.800								
	54. POWER BARGE 109 (Tielco) San Agustin, Romblon PB 109 is now in Romblon Rental from PB 114	1	DALE-PERKINS	(0.560)	-	18,619.87						02-Feb-93 NOT OPERATIONAL	
		2	DALE-PERKINS	(0.560)	-	18,652.74						02-Feb-93 NOT OPERATIONAL Start or operation March 07, 2008	
			DALE-PERKINS	(0.560)	-	32,659.98						02-Feb-93 NOT OPERATIONAL	
			DALE-PERKINS	(0.560)	-	26,663.89						02-Feb-93 NOT OPERATIONAL	
		3	FG WILSON	0.600	0.500	436.90						22-Sep-08 OPERATIONAL	
		4	FG WILSON	0.600	0.500	3,497.40						22-Sep-08 OPERATIONAL	
		5				434.00							
			Sub-total	1.200	1.000							(Jun. 25, 2009)	
			Total-Grid	2.930	1.930		1.109	0.264	0.748	0.821	1.109		
46	55. ROMBLON DPP, Romblon (24) (Romelco)	1	DALE-PERKINS	0.260	0.200	717.00						16-Jun-92 OPERATIONAL	
		2	FG WILSON	0.600	0.540	975.00						25-Mar-99 OPERATIONAL	
		3	FG WILSON	0.600	0.540	925.00						24-Aug-92 OPERATIONAL	
		4	DALE-PERKINS	0.260								16-Jun-92 NOT OPERATIONAL	
		5	CKD	(1.224)		9,715.90						10-May-98 NOT OPERATIONAL Decommissioned	
		6	DALE-PERKINS	0.560		30,207.35						12-Aug-96 NOT OPERATIONAL	
			Sub-total	2.280	1.280							(Jun. 25, 2009)	
	56. POWER BARGE 114 (24) (Romelco)	1	DALE-PERKINS	(0.560)	-	41,737.00						20-Jun-94 NOT OPERATIONAL Decom last Nov/4/07 due to high fuel rate(0.3802). Dilution of lubes at radiator at cyl #7	
		2	DALE-PERKINS	(0.560)	-	24,057.70						20-Jun-94 NOT OPERATIONAL	
		3	DALE-PERKINS	(0.560)	-	17,993.00						20-Jun-94 Deactivated Awaiting arrival of spare parts	
		4	FG WILSON	0.650	0.650	7.00						20-Jun-94 0.560 MW Decommissioned since 1994	
			Sub-total	0.650	0.650							(Jun. 25, 2009)	
	Rental Starts July 20, 2007 Rental transferred to PB 109		CATERPILLAR			1,407.00							
			Sub-total	-	-							(Jun. 25, 2009)	
47	57. SIBUYAN DPP, Romblon (24) (Romelco)	1	DALE-PERKINS	0.260	0.260	61,993.37						28-Mar-92 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.163	57,487.10						01-Apr-92 OPERATIONAL	
		3	CKD	0.220	-	44,402.64						25-Oct-96 NOT OPERATIONAL	
		4	CKD	0.163	0.163	49,567.32						01-May-97 OPERATIONAL	
		5	DALE-PERKINS	0.600	-	6,234.37						26-Sep-99 NOT OPERATIONAL burnt stator last June 28,2008	
		6	FGWILSON	0.600	0.600	4,910.00						25-Apr-07 OPERATIONAL	
		7	MAN	0.500	0.500	6,489.48						25-Nov-07 OPERATIONAL	
		8	MAN	0.500	0.500	6,515.04						27-Dec-07 OPERATIONAL	
			Sub-total	3.006	2.186		1.089	0.458	0.552	1.097	1.098	(Jun. 25, 2009)	
48	58. SAN JOSE DPP, Romblon (12) (Romelco)	1	DALE-PERKINS	0.163	0.160	7,582.50						01-Dec-04 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	22,226.02						01-May-97 OPERATIONAL	
		3	CATERPILLAR	0.250	0.240	4,037.90						25-Jul-07 OPERATIONAL	
			Sub-total	0.576	0.560		0.156	0.057	0.091	0.404	0.156	(Jun. 25, 2009)	
49	59. BANTON DPP, Romblon (8) as of Jan 2004	1	DALE-PERKINS	0.163	0.160	17,960.60						09-Apr-99 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	18,419.62						16-Apr-96 OPERATIONAL	

(LGU)	Sub-total	0.326	0.320	0.160	0.040	0.100	0.160	0.154	(Jun. 25, 2009)
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Grid No.	ISLAND /PLANT/BARGE (Operating Hours) (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2009)	COMM'SNG DATE	REMARKS (Date Reported)	
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE					
				CAP. (MW)	CAP. (MW)									
50	60. CORCUERA DPP, Romblon (8) (LGU)	1	DALE-PERKINS	0.163	0.145	20,748.92						02-May-96	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.135	20,225.10						14-Jul-99	OPERATIONAL	
		3	MAN	0.500	0.500	3,556.08						01-May-07	OPERATIONAL	
		Sub-total		0.826	0.780		0.350	0.250	0.254	0.430	0.350			(Jun. 25, 2009)
51	61. CONCEPCION DPP, Romblon (8) (LGU)	1	DALE-PERKINS	0.163	0.160	20,690.90						01-Mar-97	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	15,283.60						14-Dec-01	OPERATIONAL	
		Sub-total		0.326	0.320		0.145	0.060	0.091	0.175	0.145			(Jun. 25, 2009)
		Total-Grid		4.000	0.900		0.300	0.250	0.262	0.600	0.300			
52	62. BANTAYAN DPP, Cebu (24) (Banelco)	1	MAN	0.500	-	31,073.09						25-Jun-84	NOT OPERATIONAL	
		2	MAN	0.500	0.450	23,037.51						25-Jun-84	OPERATIONAL	
		3	MAN	0.500	0.450	27,566.46						25-Jun-84	OPERATIONAL	
		4	PIELSTICK-PA6	2.500	-	25,599.66						01-Jun-97	NOT OPERATIONAL	
		6	Tandem	(4.400)	-	0.00								NOT OPERATIONAL Not yet commissioned
		Sub-total		4.000	0.900									(Jun. 25, 2009)
		Total-Grid		4.000	0.900									
53	63. GUINTARCAN DPP, Cebu (8) 8 hrs oper starts 02 Dec 2003 (Banelco)	1	DALE-PERKINS	(0.163)	-							12-Aug-93	Unit transferred to Gigantes DPP 23 August 2007	
		2	DALE-PERKINS	0.100	0.100	2,848.00						21-Sep-07	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.163	27,546.00						09-Mar-94	OPERATIONAL	
		Sub-total		0.263	0.263		0.074	0.020	0.047	0.189	0.074			(Jun. 25, 2009)
54	64. DOONG DPP, Cebu (8) 8 hrs oper starts Dec 2005 (Banelco)	1	DALE-PERKINS	0.163	0.163	19,390.49						26-May-93	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.163	17,524.39						26-May-93	OPERATIONAL	
		Sub-total		0.326	0.326		0.123	0.037	0.086	0.203	0.123			(Jun. 25, 2009)
55	65. SQUIJOR DPP, Siquijor (24) (Prosielco)	Total-Grid		7.480	4.910		2.510	1.070	1.733	2.400	2.850			
		1	MAN	0.500	0.360	121,418.78						25-Jun-84	OPERATIONAL	
		2	MAN	0.500	0.400	130,779.10						25-Jun-84	OPERATIONAL	
		3	MAN	0.500	0.400	120,300.60						25-Jun-84	OPERATIONAL	
	Sub-total		1.500	1.160								29-Aug-99	NOT OPERATIONAL (Decommissioned 2006)	
	66. POWER BARGE 113 (Prosielco)	1	DALE-PERKINS	0.750	0.700	1,740.01						07-Sep-08	OPERATIONAL	
		2	MITSUBISHI	0.750	0.700	2,611.28						14-Jul-08	OPERATIONAL	
		3	DALE-PERKINS	0.560	0.250	16,274.89						06-Dec-93	OPERATIONAL	
		4	DALE-PERKINS	0.560	0.350	17,302.04						06-Dec-93	OPERATIONAL	
	Sub-total		2.620	2.000									(Jun. 25, 2009)	
	67. POWER BARGE 116 (Prosielco) (Transferred 15 December 2006)	1	DALE-PERKINS	0.560	0.350	35,189.56						17-Jun-93	OPERATIONAL	
		2	DALE-PERKINS	0.560	0.350	32,534.42						17-Jun-93	OPERATIONAL	
		3	DALE-PERKINS	0.560	0.350	15,093.40						06-Dec-93	OPERATIONAL	
		4	DALE-PERKINS	0.560	0.350	33,199.90						17-Jun-93	OPERATIONAL	
5		DALE-PERKINS	0.560	0.350	33,203.42						17-Jun-93	OPERATIONAL		
6		DALE-PERKINS	0.560	0.350	29,376.40						17-Jun-93	NOT OPERATIONAL		
Sub-total		3.360	1.750									(Jun. 25, 2009)		
56	68. GIGANTES DPP, Iloilo (6) (Ileco III)	1	DALE-PERKINS	0.163	0.160	17,240.88						17-Apr-97	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	11,483.09						12-Aug-93	OPERATIONAL	
		Sub-total		0.326	0.320		0.066	0.028	0.052	0.254	0.066			(Jun. 25, 2009)
57	69. CALUYA DPP, Antique Start 16 hrs operation Sept 2007 (Anteco)	1	DALE-PERKINS	0.163	0.150	21,370.58						10-Nov-93	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.150	22,146.61						10-Nov-93	OPERATIONAL	
		Sub-total		0.326	0.300		0.066	0.028	0.052	0.234	0.160			(Jun. 25, 2009)
58	70. CAMOTES DPP, Cebu (24) (Celco)	1	MAN	0.300	0.300	122,912.56						25-Jun-88	OPERATIONAL	
		2	MAN	0.300	0.300	108,522.03						25-Jun-88	OPERATIONAL	
		3	DALE-PERKINS	(0.560)	-	13,949.10						07-Aug-02	NOT OPERATIONAL	
		4	DALE-PERKINS	0.560	0.500	11,254.82						01-Oct-02	OPERATIONAL	
		5	MAN	0.528	0.500	48,523.86						01-Mar-02	OPERATIONAL	
		6	MAN	0.500	0.500	15,881.00						April 2007	OPERATIONAL	
		Sub-total		2.188	2.100		1.356	0.480	0.835	0.744	1.356			(Jun. 25, 2009)
59	71. PILAR DPP, Cebu (16) (Celco) Start of 16 hrs. 26 Feb 2007	1	DALE-PERKINS	0.163	0.155	27,461.96						03-Nov-93	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.155	25,459.95						03-Nov-93	OPERATIONAL	
		3	DALE-PERKINS	0.250	0.250	11,844.30						13-Dec-04	OPERATIONAL	
		Sub-total		0.576	0.560		0.230	0.055	0.129	0.330	0.280			(Jun. 25, 2009)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours) (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2009)	COMM'SNG DATE	REMARKS (Date Reported)
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
60	G. SPUG - VISAYAS continuation.... 72. MARIPIPI DPP, Biliran (12) Sept. 26, 2004 (Bileco)	1	DALE-PERKINS	0.163	0.163	25,184.56						25-Sep-94 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.163	24,272.46						25-Sep-94 OPERATIONAL	
			Sub-total	0.326	0.326		0.085	0.074	0.088	0.241	0.165		(Jun. 25, 2009)
61	73. LIMASAWA DPP, Leyte (8) 8 hrs since Dec 2004 (Soleco)	1	DALE-PERKINS	0.163	0.130	24,177.55						26-Jul-95 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.130	0.00						24-Jul-02 OPERATIONAL	
			Sub-total	0.326	0.261		0.121	0.035	0.094	0.140	0.165		(Jun. 25, 2009)
62	74. ZUMARRAGA DPP, W. Samar (24) Start of 24 hrs. 12 June 2005 (Samelco II)	1	DALE-PERKINS	0.163	0.160	29,317.49						14-Jun-94 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	9,672.30						13-Sep-94 OPERATIONAL	
		3	Caterpillar	0.180	0.160	11,230.94						14-Jun-09 OPERATIONAL	
		4	Caterpillar	0.180	0.100	272.13						01-Mar-09 OPERATIONAL	
			Sub-total	0.686	0.580		0.220	0.050	0.112	0.360	0.248		(Jun. 25, 2009)
63	75. TAGAPUL-AN DPP, W. Samar (6) (Samelco I)	1	DALE-PERKINS	0.163	0.163	12,240.63						03-Aug-96 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.100	14,365.62						03-Aug-96 OPERATIONAL	
			Sub-total	0.326	0.263		0.065	0.044	0.050	0.198	0.080		(Jun. 25, 2009)
64	76. ALMAGRO DPP, W. Samar (6) (Samelco I)	1	DALE-PERKINS	0.163	0.163	26,184.72						22-Aug-97 OPERATIONAL	
		2	VISA-PERKINS	0.054	0.054	547.29						21-Jul-00 OPERATIONAL	
			Sub-total	0.217	0.217		0.109	0.084	0.066	0.108	0.109		(Jun. 25, 2009)
65	77. COSTA RICA DPP, ALMAGRO (6) (NPC)	1	DALE-PERKINS	0.040	0.040	6,891.22						01-Dec-05 OPERATIONAL	
			Sub-total	0.040	0.040		0.020	0.008	0.009	0.020	0.020		(Jun. 25, 2009)
66	78. LUNANG DPP, ALMAGRO (6) (NPC)	1	DALE-PERKINS	0.060	0.060	6,766.47						01-Dec-05 OPERATIONAL	
			Sub-total	0.060	0.060		0.017	0.008	0.011	0.043	0.017		(Jun. 25, 2009)
67	79. BIASONG DPP, ALMAGRO (6) (NPC)	1	DALE-PERKINS	0.060	0.060	6,809.74						01-Dec-05 OPERATIONAL	
			Sub-total	0.060	0.060		0.011	0.006	0.005	0.049	0.011		(Jun. 25, 2009)
68	80. STO. NIÑO DPP, W. Samar (6) (Samelco I)	1	DALE-PERKINS	0.163	0.130	15,653.68						28-Feb-97 OPERATIONAL	
		2	DALE-PERKINS	0.163	-	11,131.50						01-Oct-97 NOT OPERATIONAL	
		3	PERKINS(VIS)	0.100	0.080	208.40						21-Sep-07 OPERATIONAL	
	Sub-total	0.326	0.130		0.082	0.035	0.050	0.048	0.082		(Jun. 25, 2009)		
69	81. CABUNGAAN DPP, STO. NINO, W. S (6) (NPC)	1	DALE-PERKINS	0.040	0.040	6,861.05						01-Dec-05 OPERATIONAL	
			Sub-total	0.040	0.040		0.018	0.004	0.010	0.022	0.020		(Jun. 25, 2009)
70	82. ILIJAN DPP, STO. NINO (6) (NPC)	1	DALE-PERKINS	0.040	0.040	6,816.15						01-Dec-05 OPERATIONAL	
			Sub-total	0.040	0.040		0.012	0.003	0.007	0.028	0.012		(Jun. 25, 2009)
71	83. TAKUT DPP, STO. NINO (6) (NPC)	1	DALE-PERKINS	0.100	0.100	6,861.53						01-Dec-05 OPERATIONAL	
			Sub-total	0.100	0.100		0.040	0.006	0.029	0.060	0.046		(Jun. 25, 2009)
72	84. SAN ANTONIO DPP, N. Samar (18) (Norsamelco)	1	DALE-PERKINS	0.163	0.163	22,814.56						01-Nov-96 OPERATIONAL	
		2	DALE-PERKINS	0.250	0.250	20,111.78						01-Nov-96 OPERATIONAL	
		3	DALE-PERKINS	0.163	0.163	22,074.76						05-Jun-05 OPERATIONAL	
			Sub-total	0.576	0.576		0.210	-	0.103	0.366	0.228		(Jun. 25, 2009)
73	85. CAPUL DPP, N. Samar (8) 8hrs since 2003 (Norsamelco)	1	DALE-PERKINS	0.163	0.160	15,478.87						01-Jul-96 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	16,690.62						01-Jul-96 OPERATIONAL	
			Sub-total	0.326	0.320		0.014	0.060	0.111	0.306	0.130		(Jun. 25, 2009)
74	86. SAN VICENTE DPP, N. Samar w/ dummy load (6) (Norsamelco)	1	DALE-PERKINS	0.163	0.163	21,605.13						26-May-97 OPERATIONAL	
		2	DALE-PERKINS	0.100	0.100	625.95						Dec-05 OPERATIONAL	
			Sub-total	0.263	0.263		0.075	0.032	0.049	0.188	0.080		(Jun. 25, 2009)
75	87. BIRI DPP, N. Samar (12) 12 hrs oper since 2007 (Norsamelco)	1	DALE-PERKINS	0.163	0.160	17,090.00						04-Dec-97 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	18,547.00						06-Dec-97 OPERATIONAL	
			Sub-total	0.326	0.320		0.200	0.100	0.120	0.120	0.170		(Jun. 25, 2009)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours) (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2009)	COMM'SNG DATE	REMARKS (Date Reported)	
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE					
				CAP. (MW)	CAP. (MW)									
76	H. SPUG - MINDANAO : a. W. Mindanao, Basilan Island	Total-Grid		12.422	10.100		6.200	3.600	2.501	3.900	6.200	Landbased synchronized to PB119		
	88. BASILAN DPP (24) Rented Unit 3 - 5	1	CKD	1.224	0.700	13,347.50						07-Sep-97	OPERATIONAL	
		2	CKD	0.448	0.300	15,109.87						07-Sep-97	OPERATIONAL	
		3	CAT	1.000	0.800	1,528.00						09-Oct-08	OPERATIONAL	
		4	CAT	1.000	0.800	1,250.00						09-Oct-08	OPERATIONAL	
		5	CAT	0.600	0.400	891.00								
		6	CAT	-	-	0.00								
		7	CAT	-	-	0.00								
		8	CAT	-	-	0.00								
	Sub-total			4.272	3.000								(Jun. 25, 2009)	
	89. POWER BARGE 119 (24) (Baselco) (on dry docked)	1	DAIHATSU	1.800	1.600	52,207.83						01-Jun-95	OPERATIONAL	
		2	DAIHATSU	1.800	1.600	70,499.10						01-Jun-95	OPERATIONAL	
		3	DAIHATSU	1.800	1.600	72,351.02						01-Jun-95	OPERATIONAL	
		4	DAIHATSU	1.800	1.600	70,724.50						01-Jun-95	OPERATIONAL	
Sub-total			7.200	6.400								(Jun. 25, 2009)		
KUMALARANG MINI-HYDRO c/o COOP			0.680	0.480								OPERATIONAL		
BALAGTASAN MINI-HYDRO c/o COOP			0.270	0.220								OPERATIONAL		
77	Jolo Island, Sulu 90. JOLO DPP (24) (Suleco) 2 Rented Genset renewal every 2 years	1	DAIHATSU	1.800	1.600	99,021.02						01-May-95	OPERATIONAL	
	2	DAIHATSU	1.800	1.600	98,412.15						01-Jul-95	OPERATIONAL		
	3	DAIHATSU	1.800	1.500	96,610.91						01-Sep-95	OPERATIONAL		
	5	DALE-PERKINS	-	-	9,859.00						01-Jun-95	NOT OPERATIONAL / Auxiliary genset only		
	Sub-total			5.400	4.700									
	4	CAT (Rental)	1.000	0.650	4,952.00						17-Apr-04	OPERATIONAL		
	5	CAT (Rental)	1.500	1.400	5,043.00						17-Sep-07	OPERATIONAL		
	Sub-total			2.500	2.050									
	Total-Grid			7.900	6.750		6.217	1.887	3.933	0.533	6.217		(Jun. 25, 2009)	
	78	91. LUUK DPP, Sulu (6) (Suleco)	1	CAT	0.175	0.150	24,447.00						14-Jun-06	OPERATIONAL
2			DALE-PERKINS	0.054	0.050	4,026.22						14-Jun-06	OPERATIONAL	
Sub-total				0.229	0.200		0.080	0.020	0.051	0.120	0.080		(Jun. 25, 2009)	
79	92. SIASI DPP, Sulu (18) (Siaseco)	1	DALE-PERKINS	0.560	0.450	44,845.88						19-Feb-97	OPERATIONAL	
		2	DALE-PERKINS	0.260	0.230	54,467.31						01-Oct-91	OPERATIONAL	
		3	DALE-PERKINS	0.260	0.230	44,284.29						01-Oct-91	OPERATIONAL	
		4	DALE-PERKINS	0.560	0.430	42,903.36						08-May-02	OPERATIONAL	
		5	MAN	0.500	0.500	3,101.29						24-May-08	OPERATIONAL	
		6	MAN	0.500	0.500	3,018.17						24-May-08	OPERATIONAL	
		Sub-total			2.640	2.340		0.465	0.190	0.310	1.875	0.440		(Jun. 25, 2009)
80	Bongao Is., Tawi-Tawi 93. BONGAO DPP (24) (Tawelco) Units 3 - 4 Rental	0	CKD	(1.224)	-							01-Jul-99	DECOMMISSIONED	
	3	FG WILSON	0.100	0.090	993.60							06-Feb-09	OPERATIONAL	
	Sub-total			0.100	0.090									Non-operl. since 06 Aug. 2000
	94. POWER BARGE 108 (24) (Tawelco)	1	DAIHATSU	1.800	1.500	55,836.90						01-Mar-92	OPERATIONAL	
		2	DAIHATSU	1.800	1.500	23,675.89						01-Mar-92	OPERATIONAL	
		3	DAIHATSU	1.800	1.500	65,192.80						01-Mar-92	OPERATIONAL	
		Sub-total			5.400	4.500								(Jun. 25, 2009)
	81	95. BALIMBING DPP, Tawi-Tawi (10) (Tawelco)	1	DALE-PERKINS	0.163	0.155	19,323.00						13-Jan-97	OPERATIONAL
			2	DALE-PERKINS	0.163	0.155	14,097.00						01-Jul-98	OPERATIONAL
			Sub-total			0.326	0.310		0.165	0.090	0.099	0.145	0.165	
82	96. TANDUBAS DPP, Tawi - Tawi (6) (Tawelco)	1	VISA-PERKINS	0.054	0.050	13,606.86						27-Sep-01	OPERATIONAL	
		2	VISA-PERKINS	0.054	0.050	10,305.92						19-Nov-03	OPERATIONAL	
		Sub-total			0.108	0.100		0.082	0.044	0.071	0.018	0.082		(Jun. 25, 2009)
83	97. SIBUTU DPP, Tawi-Tawi (6) (Tawelco)	1	DALE-PERKINS	0.163	0.140	23,493.36						02-Nov-98	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.140	12,769.17						12-Apr-03	OPERATIONAL	
		Sub-total			0.326	0.280		0.235	0.080	0.168	0.045	0.235		(Jun. 25, 2009)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours) (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2009)	COMM'SNG DATE	REMARKS (Date Reported)
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
84	H. SPUG - MINDANAO continuation.... 98. SITANGKAY DPP, Tawi-Tawi (Tawelco)	1	VISA-PERKINS	0.054	-	4.83					24-Jun-00	NOT OPERATIONAL Unit overloaded due to high load demand. Unit standby	
			Sub-total	0.054	-		-	-	-	0.000		(Jun. 25, 2009)	
85	99. MANUK-MANGKAW DPP (6) (Tawelco)	1	DALE-PERKINS	0.163	0.150	22,488.17					14-Jul-97	OPERATIONAL No operation because of the busted transformer of TAWELCO	
			Sub-total	0.163	0.150		-	-	0.056	0.150	0.075		(Jun. 25, 2009)
86	100. WEST SIMUNUL DPP, Tawi-Tawi (6) (Tawelco)	1	VISA-PERKINS	0.054	-	3,754.68					01-Dec-00	NOT OPERATIONAL	
		2	VISA-PERKINS	0.054	-	3,752.84					01-Dec-00	NOT OPERATIONAL	
		3	DALE-PERKINS	0.263	0.260	37,748.18					25-Sep-02	OPERATIONAL	
			Sub-total	0.371	0.260		0.220	0.140	0.248		0.040	0.220	(Jun. 25, 2009)
87	101. CAG DE TAWI ² DPP, Tawi-Tawi (10) (Caselco)	1	DALE-PERKINS	0.260	0.220	40,799.24					26-Sep-92	OPERATIONAL	
		2	DALE-PERKINS	0.260	0.220	51,343.89					26-Sep-92	OPERATIONAL	
		3	MAN	0.500	0.500	1,036.44							
			Sub-total	1.020	0.940		0.375	0.195	-		0.565	0.375	(Jun. 25, 2009)
88	102. SACOL DPP, Zamboanga (6) Commercial oper of SPUG 09/17/08 (ZAMCELCO)	1	DALE-PERKINS	0.160	0.160	1,400.00					14-Jun-96	OPERATIONAL	
			Sub-total	0.160	0.160		0.054	0.038	0.041		0.106	0.055	(Jun. 25, 2009)
89	b. Eastern Mindanao North Eastern Mindanao 103. DINAGAT DPP, Dinagat Province (18) (Dielco)	1	CUMMINS	0.364	0.180	45,083.85					16-Dec-89	OPERATIONAL	
		2	DALE-PERKINS	0.260	0.140	65,645.41					18-Dec-91	OPERATIONAL	
		3	DALE-PERKINS	0.260	0.140	56,188.48					12-Jan-92	OPERATIONAL	
		4	Cumper Perkins	0.275	0.225	16,317.02					27-Feb-05	OPERATIONAL	
		5	DALE-PERKINS	0.163	0.100	29,894.41					28-Apr-99	OPERATIONAL	
		6	Cumper	0.275	0.225	16,329.97					17-Jul-05	OPERATIONAL	
		7	Cumper	0.275	0.225	15,281.16					25-Nov-04	OPERATIONAL	
		8	Cumper	0.275	0.225	11,945.41					24-Nov-04	OPERATIONAL	
		9	Cumper	0.275	0.225	14,286.07					17-Jul-05	OPERATIONAL	
			Sub-total	2.422	1.685		1.108	0.420	0.875		0.577	1.250	(Jun. 25, 2009)
90	104. LORETO DPP, Dinagat Province (8) (Dielco)	1	CKD	0.220	0.180	16,348.59					18-Jul-97	OPERATIONAL	
		2	CKD	0.220	0.180	18,635.75					10-Nov-97	OPERATIONAL	
		3	MAN	0.500	0.460	4,610.32						OPERATIONAL	
			Sub-total	0.940	0.820		0.410	0.220	0.260		0.410	0.410	(Jun. 25, 2009)
91	105. HIKDOP DPP, Surigao del Norte (8) (Surneco)	1	DALE-PERKINS	0.163	0.160	29,594.57					14-Dec-94	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	5,195.29					22-Aug-05	OPERATIONAL	
			Sub-total	0.326	0.320		0.082	0.040	0.068		0.238	0.110	(Jun. 25, 2009)
92	South Eastern Mindanao 106. KALAMANSIG DPP, Sultan Kudarat (24) (Sukelco)		Total-Grid	4.547	2.090		1.705	0.560	0.908		0.385	1.705	Land-Based Synchronized to PB 111
		1	DALE-PERKINS	0.260	0.145	15,222.66					04-Sep-91	OPERATIONAL	
		2	DALE-PERKINS	0.260	0.150	23,385.46					04-Sep-91	OPERATIONAL	
		3	DALE-PERKINS	0.260	-	24,269.99					01-Mar-97	NOT OPERATIONAL	
		4	DALE-PERKINS	0.260	0.145	19,120.45					01-Apr-97	OPERATIONAL Under PMS	
		5	CKD	0.220	-	12,353.67					10-Feb-95	NOT OPERATIONAL	
		6	DALE-PERKINS	0.260	0.150	9,121.31					13-Jan-99	OPERATIONAL	
			Sub-total	1.520	0.590								(Jun. 25, 2009)
	Rental		Cummins	0.449	0.400	7,124.50					11-Jun-07	OPERATIONAL	
			Cummins	0.449	0.400	7,730.70					15-Oct-07	OPERATIONAL	
			Cummins	0.449	0.400	7,805.40					15-Oct-07	OPERATIONAL	
			Total	1.347	1.200								(Jun. 25, 2009)
	107. POWER BARGE 111 (24) (Sukelco)	1	DALE-PERKINS	0.560	-	44,840.97					12-May-93	NOT OPERATIONAL For maintenance	
		2	DALE-PERKINS	0.560	0.300	13,516.60					12-May-93	OPERATIONAL	
		3	DALE-PERKINS	0.560	-	35,102.70					12-May-93	NOT OPERATIONAL	
			Sub-total	1.680	0.300								(Jun. 25, 2009)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours) (Electric Coop.)	GENSETS PARTICULARS			ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYSTEM DEMAND (2009)	COMM'SNG DATE	REMARKS (Date Reported)	
		UNIT NO.	MAKE	RATED		DEP.	MAX	MIN					AVE
				CAP. (MW)		CAP. (MW)							
93	H. SPUG - MINDANAO continuation.... 108. N. AQUINO DPP, S. Kudarat (12) Start of 12 hrs. operation Feb 2007 (Sukelco)	1	DALE-PERKINS	0.163	0.155	25,954.38	0.240	0.090	0.079	0.070	0.245	28-Mar-96	OPERATIONAL
		2	DALE-PERKINS	0.163	0.155							01-Mar-97	OPERATIONAL
		Sub-total		0.326	0.310							(Jun. 25, 2009)	OPERATIONAL
94	109. PALIMBANG DPP, Sultan Kudarat 6 hrs operation (Sukelco)	1	DALE-PERKINS	0.054	0.048	12,286.21	0.047	0.023	-	0.001	0.049		OPERATIONAL
		Sub-total		0.054	0.048							(Jun. 25, 2009)	OPERATIONAL
95	110. A. SANTOS DPP, Davao Del Sur 10 hrs operation starts 26 Feb 2006 (Dasureco)	1	DALE-PERKINS	0.163	0.160	1,757.56	0.180	0.080	0.130	0.240	0.185	21-Dec-91	OPERATIONAL
		2	DALE-PERKINS	0.260	0.260							21-Dec-91	OPERATIONAL
		Sub-total		0.423	0.420							(Jun. 25, 2009)	OPERATIONAL
96	111. BALUT DPP, Sarangani (8) (Dasureco)	1	DALE-PERKINS	0.163	0.160	17,028.64	0.180	0.080	0.130	0.140	0.180	27-Sep-97	OPERATIONAL
		2	DALE-PERKINS	0.163	0.160							16-Jan-98	OPERATIONAL
		Sub-total		0.326	0.320							(Jun. 25, 2009)	OPERATIONAL
97	112 TALICUD DPP, Davao Del Norte 10 hrs operation starts 08 Nov. 2005 (Daneco)	1	DALE-PERKINS	0.163	0.150	24,697.65	0.214	0.085	0.127	0.086	0.214	26-Aug-96	OPERATIONAL
		2	DALE-PERKINS	0.163	0.150							23-Aug-96	OPERATIONAL
		Sub-total		0.326	0.300							(Jun. 25, 2009)	OPERATIONAL

S U M M A R Y (NPC)

SMALL ISLAND GRIDS	PLANTS	CAPACITY (MW)			SYSTEM DEMAND			NET RESERVE
	INSTALLED **	RATED	DEP.	MAX	MIN	AVE	(DEFICIENCY)	
TOTAL LUZON	61	80.586	57.515	100.664	48.646	188.719	(43.149)	
Land-Based	55	56.696	40.165					
Power Barge	6	23.890	17.350					
TOTAL VISAYAS	26	19.523	13.275	6.024	2.517	4.111	7.251	
Land-Based	24	13.543	9.525					
Power Barge	2	5.980	3.750					
TOTAL MINDANAO	25	33.512	26.543	20.659	9.523	11.427	5.884	
Land-Based	22	19.232	15.343					
Power Barge	3	14.280	11.200					
TOTAL PHILIPPINES	112	133.621	97.333	127.347	60.686	204.257	(30.014)	

Note:
PB 105 damaged by fire

Islands Served - " 89 "
Isolated Areas - " 8 "

Legend:
S/D - Shutdown Date EDC - Estimated Date of Completion ETA - Estimated Time of Arrival
IPP - Independent Power DPP - Diesel Power Plant ETD - Estimated Time of Departure
Producer * - Excluding rented gensets ** - Excluding IPPs
PB - Power Barge

S U M M A R Y (NPC, IPP, IPC, RENTALS)

SMALL ISLAND GRIDS	PLANTS	CAPACITY (MW)			SYSTEM DEMAND			NET RESERVE
	INSTALLED **	RATED	DEP.	MAX	MIN	AVE	(DEFICIENCY)	
TOTAL LUZON	61	167.569	140.005	100.831	48.724	188.834	39.174	
Land-Based	55	143.679	122.655					
Power Barge	6	23.890	17.350					
TOTAL VISAYAS	26	19.523	13.275	6.024	2.517	4.111	7.251	
Land-Based	24	13.543	9.525					
Power Barge	2	5.980	3.750					
TOTAL MINDANAO	25	40.909	32.493	20.659	9.523	11.427	11.834	
Land-Based	22	26.629	21.293					
Power Barge	3	14.280	11.200					
TOTAL PHILIPPINES	112	228.001	185.773	127.514	60.764	204.372	58.259	

Note:
PB 105 damaged by fire

Islands Served - " 89 "
Isolated Areas - " 8 "

Legend:
S/D - Shutdown Date EDC - Estimated Date of Completion ETA - Estimated Time of Arrival
IPP - Independent Power DPP - Diesel Power Plant ETD - Estimated Time of Departure
Producer * - Excluding rented gensets ** - Excluding IPPs
PB - Power Barge