

**SMALL POWER UTILITIES GROUP
POWER PLANTS/POWER BARGES OPERATIONAL REPORT FOR EXISTING AREAS**

As of September 25, 2010

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Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMMS'NG DATE	RE M A R K S (Date Reported)	
		UNIT NO.	MAKE	RATED CAP. (MW)	DEP. CAP. (MW)		MAX	MIN	AVE					
1	A. MARINDUQUE/QUEZON/ NORTHERN LUZON AREA: Marinduque Grid 24Hr. Optn. 1. BOAC DPP (24) Peaking Plant (Mareleo)	Total-Grid		12.350	9.250		7.604	3.850	5.727	1.646	8.464			
		1	CKD	0.700	0.700	40,742.60						13-Jun-97	OPERATIONAL	
		2	CKD	0.700	0.700	31,349.60						13-Jun-97	OPERATIONAL	
		3	CKD	0.700	0.700	39,345.90						13-Jun-97	OPERATIONAL	
		Sub-total		2.100	2.100									
		4	Deutz (Rental)	0.550	0.550	199.400						02-Apr-09	OPERATIONAL	
		5	Cummins (Rental)	2.000	2.000	353.290						25-Oct-09	OPERATIONAL	
		Sub-total		2.550	2.550									
		Total		4.650	4.650									
		2. TORRIJOS DPP (Stand by) (Mareleo) *On Stand by Sept 2010	CKD	(0.448)	-	12,727.00							13-Nov-96	NOT OPERATIONAL
	DALE-PERKINS		(0.560)	-	25,085.00						03-Aug-91	NOT OPERATIONAL		
	DALE-PERKINS		(0.560)	-	24,222.42						01-Dec-96	NOT OPERATIONAL		
	DALE-PERKINS		0.500	-	2,330.12						09-Mar-07	NOT OPERATIONAL		
	Sub-total		0.500	-										
	3. POWER BARGE 120 (24) (Mareleo)	1	DAIHATSU	1.800	1.600	61,095.32						11-Apr-95	OPERATIONAL	
		2	DAIHATSU	1.800	-	56,797.21						11-Apr-95	NOT OPERATIONAL	
		3	DAIHATSU	1.800	1.500	63,421.81						11-Apr-95	OPERATIONAL	
		4	DAIHATSU	1.800	1.500	61,421.26						11-Apr-95	OPERATIONAL	
		Sub-total		7.200	4.600									
	2	4. POLILIO DPP, Quezon (16) (Quezelco II)	1	DALE-PERKINS	0.260	-	35,589.61						03-Dec-91	NOT OPERATIONAL
			2	DALE-PERKINS	0.560	0.350	40,207.51						03-Aug-91	OPERATIONAL
3			DALE-PERKINS	0.260	0.200	34,224.20						21-Nov-96	OPERATIONAL	
4			CATERPILLAR	0.320	0.200	30,934.16						25-Nov-96	OPERATIONAL	
5			FGW	0.540	0.540	8,910.60						22-Jul-08	OPERATIONAL	
6			CUMMINS	0.240	0.100	25,342.33						22-Jul-08	OPERATIONAL	
7			MAN-DIESEL	0.500	0.500	3,273.03						20-Jan-10	OPERATIONAL	
8			MAN-DIESEL	0.500	0.500	3,260.45						19-Nov-09	OPERATIONAL	
Sub-total			3.180	2.390		1.110	0.685	0.769	1.280	1.060				
														Under major overhauling
3	5. JOMALIG DPP, Quezon (8) (Quezelco II)	1	DALE-PERKINS	0.163	0.155	17,209.00						05-Dec-97	OPERATIONAL	
		2	FG WILSON	0.100	0.095	4,007.00						27-Jan-09	OPERATIONAL	
		3	CUMPER-PERKINS	0.054	0.050	3,826.00						01-May-02	OPERATIONAL	
		Sub-total		0.317	0.300		0.104	0.044	0.078	0.196	0.112			
4	6. PATNANUNGAN DPP, Quezon (8) (Quezelco II)	1	DALE-PERKINS	0.163	0.160	19,780.99						01-Dec-97	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	17,276.04						02-Dec-97	OPERATIONAL	
		Sub-total		0.326	0.320		0.205	0.075	0.161	0.115	0.215			
5	7. BASCO DPP, Batanes (24) (Batanelco)	1	STAMFORD-PERKINS	0.500	0.500	14,418.68						07-Aug-04	OPERATIONAL	
		2	DALE-PERKINS	0.260	0.180	36,174.55						19-Jan-93	OPERATIONAL	
		3	DALE-PERKINS	0.163	0.120	48,418.84						20-Apr-92	OPERATIONAL	
		4	CKD	0.220	-	44,639.81						18-Oct-96	NOT OPERATIONAL	
		5	CKD	0.448	-	26,545.10						01-Aug-98	NOT OPERATIONAL	
		6	STAMFORD-PERKINS	0.500	-	17,191.16						07-Aug-04	NOT OPERATIONAL	
		7	MAN B&W	0.500	0.500	43,932.18						02-Apr-03	OPERATIONAL	
	Sub-total		2.591	1.300										
	8. Wind Turbine	1	Vergnet	0.060	-	6,824.00						07-Aug-04	NOT OPERATIONAL	
		2	Vergnet	0.060	-	4,885.00						07-Aug-04	NOT OPERATIONAL	
		3	Vergnet	0.060	-	5,568.00						07-Aug-04	NOT OPERATIONAL	
	Sub-total		0.180	-		0.990	0.220	0.574	0.310	0.920				
													Unavailability of 500 kW gensets in Basco to absorb the operation of the wind turbine if it stops oper due to low wind	
	6	9. SABTANG DPP, Batanes (18) (Batanelco)	1	DALE-PERKINS	0.163	0.160	48,633.72						15-Jan-93	OPERATIONAL
2			DALE-PERKINS	0.163	0.160	3,150.62						14-Jan-08	OPERATIONAL	
Sub-total			0.326	0.320		0.084	0.032	0.060	0.236	0.099				

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS			ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMMS'NG DATE	REMARKS (Date Reported)	
		UNIT NO.	MAKE	RATED CAP. (MW)		DEP. CAP. (MW)	MAX	MIN					AVE
7	10. ITBAYAT DPP, Batanes (18) Start of 18 hours July 2007 (Batanelco)	1	DALE-PERKINS	0.163	0.160	27,655.34						01-Dec-96 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	24,297.71						01-Dec-96 OPERATIONAL	
		Sub-total		0.326	0.320		0.121	0.045	0.069	0.199	0.115	(Sep 25, 2010)	
8	11. CALAYAN DPP, Cagayan (12) (Cageleo)	1	DALE-PERKINS	0.163	0.150	17,428.29						22-Aug-92 OPERATIONAL	
		2	DALE-PERKINS	0.163	-	27,485.30						22-Aug-92 NOT OPERATIONAL Still awaiting for the parts to be replaced	
		3	FG WILSON	0.100	0.100	2,693.00						03-Mar-09 OPERATIONAL	
		Sub-total		0.426	0.250		0.153	0.065	0.098	0.097	0.147	(Sep 25, 2010)	
9	12. LUBUAGAN DPP, Kalinga (12) since Mar. 2004 (Kaelco)	1	CUMMINS	0.190	0.185	7,957.20						24-Jun-92 OPERATIONAL	
		2	DALE-PERKINS	0.260	0.255	46,048.30						24-Jun-92 OPERATIONAL	
		3	FG WILSON	0.100	0.090	581.50						05-Feb-09 OPERATIONAL	
		Sub-total		0.550	0.530		0.150	0.045	0.072	0.380	0.158	(Sep 25, 2010)	
10	13. KABUGAO DPP, Apayao (24) (Kaelco)	1	DALE-PERKINS	0.260	0.250	43,628.51						27-Oct-93 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.150	40,125.06						27-Oct-93 OPERATIONAL	
		3	CKD	0.220	0.200	35,233.91						03-Dec-96 OPERATIONAL	
		Sub-total		0.643	0.600		0.145	0.053	0.081	0.455	0.160	(Sep 25, 2010)	
11	14. PALANAN DPP, Isabela (12) Start of 12 hours oper. 1/30/06 (Iselco II)	1	DALE-PERKINS	0.163	-	19,339.93						01-Aug-95 NOT OPERATIONAL Burnt stator winding	
		2	DALE-PERKINS	0.260	0.250	18,132.06						01-Aug-95 OPERATIONAL	
		3	F. G. WILSON	0.100	0.090	139.90						04-Apr-09 OPERATIONAL	
		Sub-total		0.523	0.340		0.164	0.057	0.102	0.176	0.154	(Sep 25, 2010)	
12	15. CASIGURAN DPP, Aurora (20)		CUMMINS	(0.240)		221.73						16-Dec-89 NOT OPERATIONAL Decommissioned	
			CUMMINS	(0.240)		18,431.72						16-Dec-89 NOT OPERATIONAL	
		4	DALE-PERKINS	0.260	0.260	16,947.57						02-Aug-92 OPERATIONAL	
			CATERPILLAR	(0.320)		-						Transferred to Burias Island	
		1	MAN	0.500	0.500	24,087.87						12-Jul-04 OPERATIONAL	
		2	MAN	0.500	0.500	26,315.44						12-Jul-04 OPERATIONAL	
		3	DALE-PERKINS	0.675	0.675	5,314.66						02-May-04 OPERATIONAL	
		Sub-total		1.935	1.935		0.850	0.495	0.419	1.085	0.934	(Sep 25, 2010)	
13	B. CATANDUANES/MASBATE AREA		Total-Grid	13.328	7.965		6.500	3.200	4.850	1.465	6.500		
	a. Catanduanes Grid												
	16. BALONGBONG MHEP (24) (Ficelco)	1	SFW	0.900	0.900	120,148.18						01-Aug-88 OPERATIONAL	
		2	SFW	0.900	0.900	107,881.84						01-Aug-88 OPERATIONAL	
		Sub-total		1.800	1.800							(Sep 25, 2010)	
	17. MARINAWA DPP (Back-up) (24) (Ficelco) Rental (Units 3, 5, 6 & 7)	1	CKD/DA6-27.5B8S	1.224	0.800	32,472.07						01-Apr-98 OPERATIONAL	
		2	CKD/DA6-27.5B8S	1.224	0.800	37,477.50						03-Mar-98 OPERATIONAL	
		5	MONARK-2	1.000	0.800	963.00						OPERATIONAL	
		6	MONARK-3	1.000	-	5,237.00						NOT OPERATIONAL	
		7	MONARK-4	0.600	0.800	2,923.00						OPERATIONAL	
		4	GM16-567C	1.000	0.800	6,430.00						01-Dec-90 OPERATIONAL	
		3	MONARK-1	1.000	0.415	4,981.00						OPERATIONAL	
		Sub-total		7.048	4.415							(Sep 25, 2010)	
	18. POWER BARGE 110 (24) (Ficelco) April 24, 2007, towed back to Catanduanes	1	DALE-PERKINS	0.560	-	42,008.06						26-Mar-93 NOT OPERATIONAL	
		2	DALE-PERKINS	0.560	-	48,988.18						26-Mar-93 NOT OPERATIONAL undergoing overhauling maintenance	
		3	DALE-PERKINS	0.560	0.350	45,615.68						26-Mar-93 OPERATIONAL	
		4	DALE-PERKINS	0.560	0.350	44,632.40						26-Mar-93 OPERATIONAL	
		Sub-total		2.240	0.700							(Sep 25, 2010)	
	19. VIGA DPP (24) (Ficelco)	1	DALE-PERKINS	0.560	0.350	24,910.76						02-May-03 OPERATIONAL	
		2	DALE-PERKINS	0.560	0.300	19,893.25						09-Aug-91 OPERATIONAL	
		3	DALE-PERKINS	0.560	-	15,263.69						14-Feb-01 NOT OPERATIONAL Under PMS Force majeure due to Typhoon Basyang	
		4	DALE-PERKINS	0.560	0.400	25,394.28						03-May-03 OPERATIONAL	
		Sub-total		2.240	1.050							(Sep 25, 2010)	
	FICELCO DPP (COOP) 2 x 0.650 / 1 x 1.060											NOT OPERATIONAL	

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		UNIT NO.	MAKE	RATED CAP. (MW)		DEP. CAP. (MW)	MAX	MIN					AVE	
14	b. Albay Islands 20. RAPU-RAPU DPP, Albay (12) (Aleco) Start of 12 hrs. oper. since 05 Oct. 2005	1	DALE-PERKINS	0.163	0.150	32,366.38					07-Nov-96	OPERATIONAL		
		2	DALE-PERKINS	0.163	0.150	31,291.02					07-Nov-96	OPERATIONAL		
		3	CKD	0.220	0.170	12,112.01					25-May-01	OPERATIONAL		
		4	DALE-PERKINS	(0.163)	-	0.00					2005	NOT OPERATIONAL	Unit Transferred to Batan DPP	
		5	MAN	0.500	0.450	2,325.92					24-Oct-07	OPERATIONAL		
			Sub-total	1.046	0.920		0.390	0.150	0.286	0.530	0.400			(Sep 25, 2010)
15	21. BATAN DPP, Albay (8) (Aleco)	1	DALE-PERKINS	0.163	0.150	29,016.52					27-Mar-92	OPERATIONAL		
		2	DALE-PERKINS	0.163	0.150	10,706.82					08-May-92	OPERATIONAL		
		3	DALE-PERKINS	0.163	0.150	7,987.55					01-Jan-05	OPERATIONAL	Unit Transferred from Rapu-Rapu	
			Sub-total	0.489	0.450		0.266	0.072	0.201	0.184	0.257			(Sep 25, 2010)
16	c. Masbate Grid Mobo, Masbate 22. MASBATE DPP I (Back-up only) (24) (Maseleo) 23. POWER BARGE 105 (24) (Maseleo) Arrived Masbate 12/14/2005	Total-Grid		1.500	1.100		0.880	0.280	0.728	0.220	11.010			
		1	MAN 8L 20/27	(0.500)	-	64,410.87						01-Nov-89	NOT OPERATIONAL	No transformer available
		2	MAN 8L 20/27	(0.500)	-	51,103.79						01-Nov-89	NOT OPERATIONAL	
		3	MAN 8L 20/27	0.500	0.400	53,588.88						01-Nov-89	OPERATIONAL	
		4	MAN 8L 20/27	0.500	0.350	67,375.49						01-Dec-89	OPERATIONAL	
		5	MAN 8L 20/27	0.500	0.350	65,303.90						01-Dec-89	OPERATIONAL	
			Sub-total	1.500	1.100									(Sep 25, 2010)
		1	DAIHATSU	-	-	45,801.67						29-Aug-92	NOT OPERATIONAL	N/O since 22 June 2006 damaged by fire
		2	DAIHATSU	-	-	52,130.34						29-Aug-92	NOT OPERATIONAL	
		3	DAIHATSU	-	-	51,682.46						29-Aug-92	NOT OPERATIONAL	
4	DAIHATSU	-	-	58,393.00						29-Aug-92	NOT OPERATIONAL			
	Sub-total	-	-									(Sep 25, 2010)		
17	24. TICAO DPP, Masbate (24) (Ticelco) Rental	1	DALE-PERKINS	(0.260)	-	41,547.00					13-Nov-94	NOT OPERATIONAL	Transf to Burias Island	
		2	DALE-PERKINS	0.220	-	4,225.00					10-May-98	NOT OPERATIONAL	Under Maint	
		3	DALE-PERKINS	(0.163)	-	30,338.46					10-Nov-94	NOT OPERATIONAL	Transf to Burias Island	
		4	CKD / 6L 150 PV	(0.220)	-	22,009.60					09-Feb-97	NOT OPERATIONAL	Transf to Batan	
		5	MAN	0.500	0.400	21,100.26					25-Jan-02	OPERATIONAL		
		6	CKD/12V-150T	(0.448)	-	22,090.80					02-Jul-05	NOT OPERATIONAL	Decomm January 2010	
		7	RENTAL	1.200	1.200	8,785.95					01-Jul-09	OPERATIONAL		
			Sub-total	1.920	1.600		0.503	1.250	0.684	1.097	1.315			(Sep 25, 2010)
18	C. MINDORO/ROMBLON AREA: a. Occidental Mindoro 25. PULANG LUPA DPP (24) (Omeco) 26. POWER BARGE 106 (24) Arrived S. J. Occ. Mindoro 18 Sep 06 ISLAND POWER CORP.	Total-Grid		24.750	20.450					20.450	8.400			
		1	CKD	0.700	0.550	19,547.90						15-Oct-96	OPERATIONAL	
		2	CKD	0.700	0.550	18,559.50						15-Oct-96	OPERATIONAL	
		3	ENTERPRISE	(0.900)	-	1,527.02						04-Jul-91	NOT OPERATIONAL	Decommissioned since 2004
		0	ENTERPRISE	-	-							16-Jun-88	0.600 MW Decommissioned since July 2004	
			Sub-total	1.400	1.100									
		1	Rental (Cummins)	4.000	4.000	2,267.50						28-Feb-10	OPERATIONAL	
		5												
		6												
			Sub-total	4.000	4.000									(Sep 25, 2010)
			Total	5.400	5.100									
		1	DAIHATSU	3.600	2.500	69,826.82						29-Aug-92	OPERATIONAL	Unit 1 & 2 derated due to sea water cooling problem
2	DAIHATSU	3.600	2.000	72,531.65						29-Aug-92	OPERATIONAL			
3	DAIHATSU	2.700	2.000	53,643.04						29-Aug-92	OPERATIONAL	Unit 3 & 4 derated from 3.6 to 2.7 by Daihatsu Engineer		
4	DAIHATSU	2.700	2.400	66,508.25						29-Aug-92	OPERATIONAL	Under maintenance		
	Sub-total	12.600	8.900									(Sep 25, 2010)		
	2 x 3.5	-	-									NOT OPERATIONAL	N/O since August 2001. No spare parts. Deactivated Unit 3 & 4 derated from 3.6 to 2.7 by Daihatsu Engineer	

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		UNIT NO.	MAKE	RATED CAP. (MW)		DEP. CAP. (MW)	MAX	MIN					AVE
23	32. POWER BARGE 109 (Tielco) San Agustin, Romblon PB 109 is now in Romblon Rental from PB 114	Total-Grid				1.233	0.639	0.936	2.017	1.300			
		1	DALE-PERKINS	(0.560)	-	18,619.87					02-Feb-93	NOT OPERATIONAL	
		2	DALE-PERKINS	0.540	0.450	1,471.08					16-Apr-10	OPERATIONAL	
			DALE-PERKINS	(0.560)	-	32,659.98					02-Feb-93	NOT OPERATIONAL	
			DALE-PERKINS	(0.560)	-	26,663.89					02-Feb-93	NOT OPERATIONAL	
		3	FG WILSON	0.600	0.500	2,794.00					22-Sep-08	OPERATIONAL	
		4	FG WILSON	0.600	0.500	7,579.80					22-Sep-08	OPERATIONAL	
		5	Sub-total	1.740	1.450								(Sep 25, 2010)
		33. ROMBLON DPP, Romblon (24) (Romelco)	1	DALE-PERKINS	0.260	-	76,916.37					16-Jun-92	NOT OPERATIONAL
			2	FG WILSON	0.600	-	7,687.20					10-Dec-08	NOT OPERATIONAL
	3		FG WILSON	0.600	-	6,584.00					29-Nov-08	NOT OPERATIONAL	
	4		DALE-PERKINS	0.260	-	0.00					16-Jun-92	NOT OPERATIONAL	
	5		CKD	(1.224)	-	9,715.90					10-May-98	NOT OPERATIONAL	Decommissioned
	6		DALE-PERKINS	(0.560)	-	30,207.35					12-Aug-96	NOT OPERATIONAL	
		Sub-total	1.720	-								(Sep 25, 2010)	
	34. POWER BARGE 114 (24) (Romelco)	DALE-PERKINS	(0.560)	-	41,737.00						20-Jun-94	NOT OPERATIONAL	Decom last Nov14'07 due to high fuel rate(0.3802). Dilution of lubes at radiator at cyl #7
		DALE-PERKINS	(0.560)	-	24,057.70						20-Jun-94	NOT OPERATIONAL	
		DALE-PERKINS	(0.560)	-	17,993.00						20-Jun-94	NOT OPERATIONAL	Awaiting arrival of spare parts
		1	FG WILSON	0.650	-	1,437.12					01-Jun-09	NOT OPERATIONAL	
		2	FG WILSON	0.650	0.600	4,564.40					01-Jun-09	OPERATIONAL	
3		FG WILSON	0.650	0.600	1,300.50					03-May-10	OPERATIONAL		
4		FG WILSON	0.650	0.600	1,026.40					03-May-10	OPERATIONAL	Defective injector for replacement	
		Sub-total	2.600	1.800								(Sep 25, 2010)	
24		35. SIBUYAN DPP, Romblon (24) (Romelco)	1	DALE-PERKINS	0.260	0.200	63,200.68					28-Mar-92	OPERATIONAL
			2	DALE-PERKINS	0.163	-	59,942.13					28-Mar-92	NOT OPERATIONAL
	3		CKD	0.220	0.160	55,171.82					28-Oct-96	OPERATIONAL	Recommission May 22, 2010
	4		CKD	0.163	0.163	52,578.99					02-May-97	OPERATIONAL	
	5		DALE-PERKINS	(0.600)	-	0.00					16-Feb-05	NOT OPERATIONAL	burnt stator last June 28,2008
	6		FGWILSON	0.600	0.600	7,582.86					25-Apr-07	OPERATIONAL	Under maintenance
	7		MAN	0.500	0.475	12,895.44					30-Dec-07	OPERATIONAL	
	8		MAN	0.500	0.475	16,759.26					31-Dec-07	OPERATIONAL	Operational since June 21, 2010
			Sub-total	2.406	2.073		1.120	0.175	0.488	0.953	1.291		(Sep 25, 2010)
	25		36. SAN JOSE DPP, Romblon (12) (Tielco)	1	DALE-PERKINS	0.163	0.160	9,389.56					01-Dec-04
2		DALE-PERKINS		0.163	0.160	26,255.23					01-May-97	OPERATIONAL	
3		CATERPILLAR		0.228	0.170	5,014.60					25-Jul-07	OPERATIONAL	
		Sub-total		0.554	0.490		0.202	0.080	0.129	0.288	0.220		(Sep 25, 2010)
26	37. BANTON DPP, Romblon (8) as of Jan 2004 (LGU)	1	DALE-PERKINS	0.163	0.160	21,121.75					09-Apr-99	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	20,288.46					16-Apr-96	OPERATIONAL	
			Sub-total	0.326	0.320		0.166	0.044	0.117	0.154	0.189		(Sep 25, 2010)
27	38. CORCUERA DPP, Romblon (8) (LGU)	1	DALE-PERKINS	0.163	0.140	21,575.00					02-May-96	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.130	20,986.00					14-Jul-99	OPERATIONAL	
		3	MAN	0.500	0.500	6,113.50					01-May-07	OPERATIONAL	
			Sub-total	0.826	0.770		0.300	0.220	0.254	0.470	0.330		(Sep 25, 2010)
28	39. CONCEPCION DPP, Romblon (8) (LGU)	1	DALE-PERKINS	0.163	0.160	23,004.20					01-Mar-97	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	17,400.90					14-Dec-01	OPERATIONAL	
			Sub-total	0.326	0.320		0.170	0.060	0.117	0.150	0.160		(Sep 25, 2010)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	RE M A R K S (Date Reported)		
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE						
				CAP. (MW)	CAP. (MW)										
29	D. PALAWAN AREA a. Palawan Mainland PUERTO PRINCESA CITY 40. PTO PRINCESA DPP (Palawan Pwr) (Paleco) Delta P Modular (IPP) (24 hrs.) BROOKE'S PT. DPP (Con. to the grid) NARRA Modular (Stand by unit) (8) (Paleco)	1	Total-Grid	45.000	35.000		24.910	11.850	18.380	10.090	27.770	16-Jun-88 OPERATIONAL 16-Jun-88 NOT OPERATIONAL (Sep 25, 2010)	Plant Operation & maintenance has been turned over to Palawan Power Inc on 27 Dec 2007		
				19.000	11.600										
			Sub-total	19.000	11.600										
		1													
		30	41. EL NIDO DPP (16) Since Oct. 04 2007 (Paleco)	1	DALE-PERKINS	(0.150)	-	32,149.81						01-Jun-93 NOT OPERATIONAL 01-Jun-93 NOT OPERATIONAL 14-Apr-09 OPERATIONAL 10-Sep-09 OPERATIONAL 29-Aug-09 OPERATIONAL (Sep 25, 2010)	Unit 1 & 2 transf. to Rizal
					DALE-PERKINS	(0.200)	-	43,311.57							
					MAN	0.500	0.425	5,436.20							
					TIDE POWER	0.675	0.675	1,586.72							
TIDE POWER	0.675				0.675	1,495.58									
Sub-total	1.850				1.775		0.516	0.295	0.384	1.259	0.602				
31	42. ROXAS DPP (24) (Paleco) Rental	1	DALE-PERKINS	0.200	0.200	29,700.00						09-Feb-92 OPERATIONAL 09-Feb-92 OPERATIONAL 03-Sep-98 OPERATIONAL 01-Jun-99 OPERATIONAL 26-Nov-04 OPERATIONAL (Sep 25, 2010)			
			DALE-PERKINS	0.200	0.200	68,254.00									
			DALE-PERKINS	0.200	0.200	60,749.00									
			DALE-PERKINS	0.163	0.150	27,790.00									
			CUMMINS	0.640	0.640	27,790.00									
			Sub-total	1.403	1.390		1.000	0.500	0.619	0.390	1.030				
32	43. TAYTAY DPP (12) (Paleco)	1	DALE-PERKINS	0.130	0.130	33,617.90						20-May-92 OPERATIONAL 20-May-92 OPERATIONAL 04-Jun-09 OPERATIONAL (Sep 25, 2010)	Derated from 0.163 MW Derated from 0.263 MW		
			DALE-PERKINS	0.200	0.200	26,966.85									
			MAN CXZ	0.500	0.450	5,586.47									
			Sub-total	0.830	0.780		0.465	0.260	0.350	0.315	0.505				
33	44. SAN VICENTE DPP (16) (Paleco)	1	DALE-PERKINS	0.163	0.120	30,419.28						19-Jan-95 OPERATIONAL 27-Apr-02 OPERATIONAL 14-Nov-08 OPERATIONAL (Sep 25, 2010)			
			DALE-PERKINS	0.260	0.220	72,571.65									
			MAN	0.500	0.400	9,563.35									
			Sub-total	0.923	0.740		0.480	0.190	0.304	0.260	0.500				
34	b. Other Islands : 45. BUSUANGA DPP (24) (Biselco)	1	MAN	0.250	0.200	102,320.50						01-Feb-86 OPERATIONAL 01-Aug-88 OPERATIONAL 14-May-01 NOT OPERATIONAL 04-Nov-92 NOT OPERATIONAL 23-Mar-08 NOT OPERATIONAL 06-Jun-08 OPERATIONAL 13-Aug-08 OPERATIONAL 14-Aug-08 OPERATIONAL 12-Aug-10 OPERATIONAL 18-Jan-10 OPERATIONAL (Sep 25, 2010)	Unit 3 & 4 - For decomm/under rehab since 17 Mar 08		
			MAN	0.250	0.200	123,036.39									
			DALE-PERKINS	(0.560)											
			DALE-PERKINS	(0.560)											
			CUMMINS	(0.180)											
			FG WILSON	0.180	0.150	1,830.80									
			MAN-CXZ B&W	0.500	0.450	17,648.80									
			MAN-CXZ B&W	0.500	0.425	17,593.94									
			MAN	0.500	0.400	531.74									
			MAN	0.500	0.400	5,520.43									
			Sub-total	2.680	2.225		1.710	0.550	1.124	0.515	1.800				
35	46. CULION DPP (12) (Biselco)	1	DALE-PERKINS	0.163	0.140	27,410.27						29-Aug-98 OPERATIONAL 12-Dec-92 OPERATIONAL 06-Jun-08 OPERATIONAL (Sep 25, 2010)	Transferred from Linapacan DPP Transferred from Busuanga DPP		
			DALE-PERKINS	0.260	0.200	50,931.10									
			FG Wilson	0.180	0.150	28.10									
			Sub-total	0.603	0.490		0.330	0.125	0.230	0.160	0.340				
36	47. LINAPACAN DPP (12) (Biselco)	1	VISA-PERKINS	0.054	0.054	24,831.17						31-May-99 OPERATIONAL 19-Sep-02 OPERATIONAL (Sep 25, 2010)			
			VISA-PERKINS	0.054	0.048	16,858.73									
			Sub-total	0.108	0.102		0.054	0.018	0.039	0.048	0.054				

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	REMARKS (Date Reported)
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
37	48. CUYO DPP (24) (Paleco)	1	DALE-PERKINS	0.250	-	71,965.07						13-Aug-92	NOT OPERATIONAL
		2	CKD	0.448	-	55,663.42						05-Mar-95	NOT OPERATIONAL Under repair
		3	DALE-PERKINS	(0.250)	-	43,308.30						27-Aug-92	NOT OPERATIONAL Transf to Agutaya
		4	DALE-PERKINS	0.250	-	45,358.80						26-Aug-92	NOT OPERATIONAL
		5	DALE-PERKINS	(0.250)	-	45,358.80						14-Dec-99	NOT OPERATIONAL Transf to Roxas
		6	GM	0.500	-	0.00							NOT OPERATIONAL Under re-assembly
		7	MAN 6L 20/27	0.500	0.460	10,965.64						14-Mar-08	OPERATIONAL
		8	MAN 6L 20/27	0.500	0.460	11,221.46						21-Mar-08	OPERATIONAL
		9	MAN 6L 20/27	0.500	0.460	9,471.71						30-Mar-08	OPERATIONAL
		10	MAN 6L 20/27	0.500	-	10,617.00						04-Apr-08	NOT OPERATIONAL
					Sub-total	3.448	1.380		1.085	0.445	0.647	0.295	1.095
38	49. ARACELI DPP (12) (March 31, 2008 start of 12 hrs) (Paleco)	1	DALE-PERKINS	0.163	0.150	41,834.00						15-Jun-95	OPERATIONAL From Roxas DPP
		2	DALE-PERKINS	0.163	0.150	8,415.00						18-Jul-93	OPERATIONAL Under maintenance
			Sub-total	0.326	0.300		0.145	0.043	0.087	0.155	0.145		(Sep 25, 2010)
39	50. BALABAC DPP (8) (Paleco)	1	DALE-PERKINS	0.163	0.150	13,002.00						07-Sep-95	OPERATIONAL
		2	DALE-PERKINS	0.163	0.150	22,467.00						06-Feb-97	OPERATIONAL
			Sub-total	0.326	0.300		0.129	0.080	0.106	0.171	0.129		(Sep 25, 2010)
40	51. CAGAYANCILLO DPP (8) (Paleco)	1	DALE-PERKINS	0.163	0.160	26,791.62						17-Aug-97	OPERATIONAL
		2	VISA-PERKINS	0.054	0.054	4,089.20						19-Jul-97	OPERATIONAL
			Sub-total	0.217	0.214		0.075	0.020	0.067	0.139	0.070		(Sep 25, 2010)
41	52. AGUTAYA DPP (8) (Paleco)	1	VISA-PERKINS	0.054	-	0.00						10-Jun-98	NOT OPERATIONAL
		2	DALE-PERKINS	0.163	0.150	19,129.94						01-Jun-99	OPERATIONAL
			Sub-total	0.217	0.150		0.080	0.030	0.055	0.070	0.070		(Sep 25, 2010)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS			ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	RE M A R K S (Date Reported)	
		UNIT NO.	MAKE	RATED CAP. (MW)		DEP. CAP. (MW)	MAX	MIN					AVE
50	63. MARIPIPI DPP, Biliran (12) Sept. 26, 2004 (MMPC)	1	DALE-PERKINS	0.163	0.160	29,307.49					25-Sep-94	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	27,483.33					25-Sep-94	OPERATIONAL	
			Sub-total	0.326	0.320		0.190	0.120	0.110	0.130	0.191		(Sep 25, 2010)
51	64. LIMASAWA DPP, Leyte (8) 8 hrs since Dec 2004 (Soleco)	1	DALE-PERKINS	0.163	0.160	25,606.47					26-Jul-95	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	11,843.05					24-Jul-02	OPERATIONAL	
			Sub-total	0.326	0.320		0.142	0.042	0.103	0.178	0.150		(Sep 25, 2010)
52	65. ZUMARRAGA DPP, W. Samar (24) Start of 24 hrs. 12 June 2005 (Sameleo II)	1	DALE-PERKINS	0.163	0.160	34,271.61					14-Jun-94	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	8,694.03					13-Sep-94	OPERATIONAL	
		3	DALE PERKINS	0.163	0.160	16,391.15					14-Jun-09	OPERATIONAL	
		4	PERKINS	0.100	-	419.80					01-Mar-09	NOT OPERATIONAL	
	Sub-total	0.589	0.480		0.274	0.060	0.124	0.206	0.280		(Sep 25, 2010)		
53	66. TAGAPUL-AN DPP, W. Samar (6) (Sameleo I)	DALE-PERKINS	0.163	0.163	12,780.48						03-Aug-96	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.100	3,022.36					03-Aug-96	OPERATIONAL	
			Sub-total	0.326	0.263		0.080	0.022	0.059	0.183	0.077		(Sep 25, 2010)
54	67. ALMAGRO DPP, W. Samar (6) (Sameleo I)	1	DALE-PERKINS	0.163	0.160	27,990.03					22-Aug-97	OPERATIONAL	
		2	VISA-PERKINS	0.054	-	547.29					21-Jul-00	NOT OPERATIONAL	
		3	DALE-PERKINS	0.100	0.098	981.11					18-Sep-09	OPERATIONAL	
			Sub-total	0.217	0.160		0.090	0.075	0.070	0.070	0.110		(Sep 25, 2010)
55	68. STO. NIÑO DPP, W. Samar (6) (Sameleo I)	1	DALE-PERKINS	0.163	0.160	18,281.87					28-Feb-97	OPERATIONAL	
		2	DALE-PERKINS	(0.163)	-	11,131.50					01-Oct-97	NOT OPERATIONAL	
		3	PERKINS(VIS)	0.100	-	775.42					12-Mar-09	NOT OPERATIONAL	
			Sub-total	0.263	0.160		0.088	0.042	0.069	0.072	0.086		(Sep 25, 2010)
56	69. SAN ANTONIO DPP, N. Samar (18) (Norsamelco)	1	DALE-PERKINS	0.163	0.160	25,615.37					01-Nov-96	OPERATIONAL	
		2	DALE-PERKINS	0.250	0.220	24,909.06					01-Nov-96	OPERATIONAL	
		3	DALE-PERKINS	0.163	0.160	24,314.86					05-Jun-05	OPERATIONAL	
			Sub-total	0.576	0.540		0.245	0.060	0.146	0.295	0.265		(Sep 25, 2010)
57	70. CAPUL DPP, N. Samar (8) 8hrs since 2003 (Norsamelco)	1	DALE-PERKINS	0.163	0.159	18,378.18					01-Jul-96	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.159	18,921.32					01-Jul-96	OPERATIONAL	
			Sub-total	0.326	0.318		0.200	0.060	0.129	0.118	0.190		(Sep 25, 2010)
58	71. SAN VICENTE DPP, N. Samar w/ dummy load (6)/ (Norsamelco)	1	DALE-PERKINS	0.163	0.160	23,541.79					26-May-97	OPERATIONAL	
		2	DALE-PERKINS	0.100	0.098	1,509.22					12-Mar-09	OPERATIONAL	
			Sub-total	0.263	0.258		0.070	0.040	0.057	0.188	0.800		(Sep 25, 2010)
59	72. BIRI DPP, N. Samar (12) !2 hrs oper since 2007 (Norsamelco)	1	DALE-PERKINS	0.163	0.160	19,768.00					04-Dec-97	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	21,761.00					06-Dec-97	OPERATIONAL	
		3	DALE-PERKINS	0.163	0.160	6,799.00					12-Aug-09	OPERATIONAL	
			Sub-total	0.489	0.480		0.220	0.100	0.147	0.260	0.240		(Sep 25, 2010)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	REMARKS (Date Reported)			
		UNIT NO.	MAKE	RATED CAP. (MW)	DEP. CAP. (MW)		MAX	MIN	AVE							
60	F. SPUG - MINDANAO : a. W. Mindanao, Basilan Island 73. BASILAN DPP (24) Rented Unit 3 - 5 (Baselco) 74. POWER BARGE 119 (24) (Baselco) (on dry docked) KUMALARANG MINI-HYDRO c/o COOP BALAGTASAN MINI-HYDRO c/o COOP	Total-Grid					5.279	2.474	3.877	4.371	6.182		Landbased synchronized to PB119			
		1	CKD	1.224	0.700	14,130.00						07-Sep-97	OPERATIONAL			
		2	CKD	0.448	0.350	16,105.90						07-Sep-97	OPERATIONAL	Under maintenance		
		3	CAT	1.000	0.800	6,948.00						03-Mar-09	OPERATIONAL			
		4	CAT	1.000	0.800	4,113.00						03-Mar-09	OPERATIONAL			
		5	CAT	0.600	0.400	5,276.00						03-Mar-09	OPERATIONAL			
		Sub-total		4.272	3.050									(Sep 25, 2010)		
		1	DAIHATSU	1.800	1.400	59,794.19						01-Mar-95	OPERATIONAL			
		2	DAIHATSU	1.800	1.500	78,233.34						01-Mar-95	OPERATIONAL			
		3	DAIHATSU	1.800	1.500	81,242.38						01-Mar-95	OPERATIONAL			
		4	DAIHATSU	1.800	1.500	78,606.32						01-Mar-95	OPERATIONAL			
		Sub-total		7.200	5.900									(Sep 25, 2010)		
		0.680	0.480									OPERATIONAL				
		0.270	0.220									OPERATIONAL				
61	75. JOLO DPP (24) (Sulco) 2 Rented Genset renewal every 2 years	1	DAIHATSU	1.800	1.520	109,385.28						01-May-95	OPERATIONAL			
		2	DAIHATSU	1.800	1.500	108,726.86						01-Jul-95	OPERATIONAL			
		3	DAIHATSU	1.800	1.520	107,029.59						01-Sep-95	OPERATIONAL			
		5	DALE-PERKINS	0.540	-	299.34						27-Feb-10	NOT OPERATIONAL	Auxiliary genset only		
		Sub-total		5.940	4.540											
		4	CAT (Rental)	1.000	0.840	1,426.00						22-Oct-08	OPERATIONAL			
		5	CAT (Rental)	1.500	1.240	2,796.00						22-Oct-08	OPERATIONAL			
		Sub-total		2.500	2.080											
		Total-Grid		8.440	6.620		6.455	2.790	4.535	0.165	6.557			(Sep 25, 2010)		
		62	76. LUUK DPP, Sulu (8) (Sulco)	1	CAT	0.175	0.150	28,125.00						14-Jun-06	OPERATIONAL	
				2	DALE-PERKINS	0.054	0.050	4,710.83						14-Jun-06	OPERATIONAL	
				Sub-total		0.229	0.200		0.130	0.055	0.118	0.070	0.110			(Sep 25, 2010)
63	77. SIASI DPP, Sulu (20) (Siaselco)	1	DALE-PERKINS	0.560	-	45,443.32						19-Feb-97	NOT OPERATIONAL	Under PMS		
		2	DALE-PERKINS	0.260	0.230	55,556.47						01-Oct-91	OPERATIONAL			
		3	DALE-PERKINS	0.260	0.230	44,459.58						01-Oct-91	OPERATIONAL			
		4	DALE-PERKINS	0.560	0.450	46,016.32						08-May-02	OPERATIONAL			
		5	MAN	0.500	0.500	6,682.43						24-May-08	OPERATIONAL			
		6	MAN	0.500	0.500	6,334.81						25-May-08	OPERATIONAL			
		Sub-total		2.640	1.910		0.550	0.165	0.345	1.360	0.535			(Sep 25, 2010)		
64	Bongao Is., Tawi-Tawi 78. BONGAO DPP (24) (Tawelco) 79. POWER BARGE 108 (24) (Tawelco)	Total-Grid					2.950	1.726	2.338	2.630	2.680					
		1	CKD	0.448	-	20,495.30						06-May-96	NOT OPERATIONAL	For Rehab		
		2	CKD	0.448	-	23,782.52						16-Jul-96	NOT OPERATIONAL			
		3	PERKINS	0.544	0.540	1,254.97						06-Feb-09	OPERATIONAL			
		4	PERKINS	0.544	0.540	1,133.53						07-Feb-09	OPERATIONAL			
		Sub-total		1.984	1.080									(Sep 25, 2010)		
		1	DAIHATSU	1.800	1.500	65,253.10						01-Mar-92	OPERATIONAL			
		2	DAIHATSU	1.800	1.500	29,115.90						01-Mar-92	OPERATIONAL			
		3	DAIHATSU	1.800	1.500	73,174.20						01-Mar-92	OPERATIONAL			
		Sub-total		5.400	4.500									(Sep 25, 2010)		
		65	80. BALIMBING DPP, Tawi-Tawi (10) (Tawelco)	1	DALE-PERKINS	0.163	0.155	20,065.00						13-Jan-97	OPERATIONAL	
				2	DALE-PERKINS	0.163	0.155	15,976.50						01-Jul-98	OPERATIONAL	
3	CUMMINS			0.150	-	0.00							NOT OPERATIONAL	Not yet commissioned		
4	CUMMINS			0.250	0.250	750.00						07-Mar-10	OPERATIONAL			
Sub-total				0.726	0.560		0.150	-	0.104	0.410	0.150			(Sep 25, 2010)		
66	81. TANDUBAS DPP, Tawi - Tawi (6) (Tawelco)	1	VISA-PERKINS	0.054	0.050	14,975.27						27-Sep-01	OPERATIONAL			
		2	VISA-PERKINS	0.054	0.050	11,675.39						19-Nov-03	OPERATIONAL			
		3	CUMMINS	0.150	0.150	1,209.65						06-Aug-09	OPERATIONAL			
		Sub-total		0.258	0.250		0.096	0.051	0.078	0.154	0.094			(Sep 25, 2010)		
67	82. SIBUTU DPP, Tawi-Tawi (6) (Tawelco)	1	DALE-PERKINS	0.163	0.140	25,758.70						02-Nov-98	OPERATIONAL			
		2	DALE-PERKINS	0.163	0.140	14,929.59						12-Apr-03	OPERATIONAL			
		Sub-total		0.326	0.280		0.230	0.080	0.173	0.050	0.240			(Sep 25, 2010)		

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	RE M A R K S (Date Reported)
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
68	83. SITANGKAY DPP, Tawi-Tawi (6) (Tawelco)	1	Cummins	0.250	0.250	1,440.00					19-Aug-09	OPERATIONAL	
		2	Cummins	0.250	0.250	1,092.21					19-Aug-09	OPERATIONAL	
			Sub-total	0.500	0.500		0.237	0.110	0.188	0.263	0.210		OPERATIONAL (Sep 25, 2010)
69	84. MANUK-MANGKAW DPP (6) (Tawelco)	1	DALE-PERKINS	0.163	0.150	24,886.57					14-Jul-97	OPERATIONAL	
			Sub-total	0.163	0.150		0.080	0.040	0.064	0.070	0.080		OPERATIONAL (Sep 25, 2010)
70	85. WEST SIMUNUL DPP, Tawi-Tawi (10) (Tawelco)	1	VISA-PERKINS	0.054	-	0.00					01-Dec-00	NOT OPERATIONAL	
		2	VISA-PERKINS	0.054	-	0.00					01-Dec-00	NOT OPERATIONAL	
		3	DALE-PERKINS	0.260	-	39,135.31					25-Sep-02	NOT OPERATIONAL	
		4	CUMMINS	0.250	-	1,497.10					10-Aug-09	NOT OPERATIONAL	
			Sub-total	0.368	-					0.000	0.240		OPERATIONAL (Sep 25, 2010)
71	86. CAG DE TAWI ² DPP, Tawi-Tawi (10) (Caselco)	1	DALE-PERKINS	0.260	-	28,016.12					26-Sep-92	NOT OPERATIONAL	
		2	DALE-PERKINS	0.260	-	22,447.70					26-Sep-92	NOT OPERATIONAL	
		3	MAN	0.500	0.500	5,096.13					16-Oct-08	OPERATIONAL	
			Sub-total	1.020	0.500		0.450	0.200	0.317	0.050	0.430		OPERATIONAL (Sep 25, 2010)
72	87. TANDUBANAK DPP, Tawi-Tawi (6) (Tawelco)	1	CUMMINS	0.280	0.260	1,619.31					22-Aug-09	OPERATIONAL	
		2	CUMMINS	0.160	0.140	652.28					22-Aug-09	OPERATIONAL	
			Sub-total	0.440	0.400		0.160	0.080	0.126	0.240	0.150		OPERATIONAL (Sep 25, 2010)
73	b. Eastern Mindanao North Eastern Mindanao 88. DINAGAT DPP, Dinagat Province (24) (Dielco)		Total-Grid	4.362	3.360					3.360	1.810		
		1	CUMMINS	0.364	0.200	48,761.42						16-Dec-89	OPERATIONAL
		2	DALE-PERKINS	0.260	0.180	70,854.44						18-Dec-91	OPERATIONAL
		3	DALE-PERKINS	0.260	0.160	59,579.54						12-Jan-92	OPERATIONAL
		4	Cumper Perkins	0.275	0.220	21,875.79						27-Feb-05	OPERATIONAL
		5	DALE-PERKINS	0.163	-	0.00						28-Apr-99	NOT OPERATIONAL
		6	Cumper	0.275	0.220	21,428.45						17-Jul-05	OPERATIONAL
		7	Cumper	0.275	0.180	19,980.05						25-Nov-04	OPERATIONAL
		8	Cumper	0.275	0.220	17,486.16						24-Nov-04	OPERATIONAL
		9	Cumper	0.275	0.220	19,592.87						17-Jul-05	OPERATIONAL
		10	MAN	0.500	0.480	3,571.74						22-Sep-09	OPERATIONAL
		11	MAN	0.500	0.480	3,592.60						22-Sep-09	OPERATIONAL
	Sub-total	3.422	2.560								OPERATIONAL (Sep 25, 2010)		
74	89. LORETO DPP, Dinagat Province (10) (Dielco)	1	CKD	0.220	0.150	16,979.49					18-Jul-97	OPERATIONAL	
		2	CKD	0.220	0.150	19,177.63					10-Nov-97	OPERATIONAL	
		3	MAN	0.500	0.500	8,300.08					06-Oct-07	OPERATIONAL	
			Sub-total	0.940	0.800								OPERATIONAL (Sep 25, 2010)
74	90. HIKDOP DPP, Surigao del Norte (8) (Surmecco)	1	DALE-PERKINS	0.163	0.160	31,337.07					05-Sep-03	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	6,753.80					22-Aug-05	OPERATIONAL	
			Sub-total	0.326	0.320		0.096	0.042	0.068	0.224	0.100		OPERATIONAL (Sep 25, 2010)
75	South Eastern Mindanao 91. KALAMANSIG DPP, Sultan Kudarat (24) (Sukeleo)		Total-Grid	5.267	3.005					3.005	1.795		
		1	F. G. WILSON	0.600	0.350	2,321.81						12-Jul-09	OPERATIONAL
		2	F. G. WILSON	0.600	0.450	6,029.12						12-Jul-09	OPERATIONAL
		3	DALE-PERKINS	0.260	0.150	60,771.52						01-Mar-97	OPERATIONAL
		4	DALE-PERKINS	0.260	0.180	28,535.26						01-Apr-97	OPERATIONAL
		5	DALE-PERKINS	0.260	0.160	65,426.90						01-Jan-95	OPERATIONAL
		6	DALE-PERKINS	0.260	0.145	39,599.76						13-Jan-99	OPERATIONAL
			Sub-total	2.240	1.435								OPERATIONAL (Sep 25, 2010)
		Rental	Cummins	0.449	0.350	6,978.00						21-Oct-07	OPERATIONAL
			Cummins	0.449	0.350	7,671.30						21-Oct-07	OPERATIONAL
			Cummins	0.449	0.350	7,812.00						21-Oct-07	OPERATIONAL
			Total	1.347	1.050								OPERATIONAL (Sep 25, 2010)
75	92. POWER BARGE 111 (24) (Sukeleo)	1	DALE-PERKINS	0.560	0.250	51,144.32					12-May-93	OPERATIONAL	
		2	DALE-PERKINS	0.560	0.270	16,930.83					12-May-93	OPERATIONAL	
		3	DALE-PERKINS	0.560	-	35,102.70					12-May-93	NOT OPERATIONAL	
		4	DALE-PERKINS	0.540	-	46.00					11-Jul-09	NOT OPERATIONAL	
			Sub-total	1.680	0.520								OPERATIONAL (Sep 25, 2010)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	RE M A R K S (Date Reported)
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
76	93. N. AQUINO DPP, S. Kudarat (12) Start of 12 hrs. operation Feb 2007 (Sukeleo)	1	DALE-PERKINS	0.163	0.145	30,368.90					27-Mar-98	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.140	31,938.07					27-Mar-98	OPERATIONAL	
		Sub-total		0.326	0.285		0.287	0.100	0.173	(0.002)	0.298		
77	94. A. SANTOS DPP, Davao Del Sur 10 hrs operation starts 26 Feb 2006 (Dasureco)	1	DALE-PERKINS	0.163	0.150	19,663.35					05-Dec-91	OPERATIONAL	
		2	DALE-PERKINS	0.260	0.250	36,123.22					05-Dec-91	OPERATIONAL	
		Sub-total		0.423	0.400		0.174	0.074	0.136	0.226	0.195		
78	95. BALUT DPP, Sarangani (S) (Dasureco)	1	DALE-PERKINS	0.163	0.160	18,972.35					27-Sep-97	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.140	15,932.99					16-Jan-98	OPERATIONAL	
		Sub-total		0.326	0.300		0.135	0.050	0.094	0.165	0.148		
79	96.TALICUD DPP, Davao Del Norte 10 hrs operation starts 08 Nov. 2005 (Daneco)	1	DALE-PERKINS	0.163	0.140	28,163.01					26-Aug-96	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.130	5,575.92					26-Aug-96	OPERATIONAL	
		Sub-total		0.326	0.270		0.215	0.085	0.126	0.055	0.215		

S U M M A R Y (NPC, IPP, IPC, RENTALS)

SMALL ISLAND GRIDS	PLANTS		CAPACITY (MW)		SYSTEM DEMAND			NET RESERVE
	INSTALLED **	RATED	DEP.	MAX	MIN	AVE	(DEFICIENCY)	
TOTAL LUZON	52	174.942	125.179	85.269	39.927	61.422	39.910	
Land-Based	46	147.912	111.729					
Power Barge	6	27.030	13.450					
TOTAL VISAYAS	20	18.890	10.610	6.314	2.609	4.399	4.296	
Land-Based	18	13.470	8.160					
Power Barge	2	5.420	2.450					
TOTAL MINDANAO	24	46.272	34.540	17.674	8.122	12.858	16.866	
Land-Based	21	31.992	23.620					
Power Barge	3	14.280	10.920					
TOTAL PHILIPPINES	96	240.104	170.329	109.257	50.658	78.679	61.072	

Note:
PB 105 damaged by fire

For Existing Areas
Areas/Grid Served - " 79 "

For All Areas
Areas/Grid Served - " 214 "
Incl. Isolated Areas - " 8 "

Legend:
SID - Shutdown Date EDC - Estimated Date of Completion ETA - Estimated Time of Arrival
IPP - Independent Power Producer DPP - Diesel Power Plant ETD - Estimated Time of Departure
* - Excluding rented gensets ** - Excluding IPPs
PB - Power Barge

No operation of Bantayan DPP in Aug 2010