

SMALL POWER UTILITIES GROUP

As of June 25, 2010

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	REMARKS (Date Reported)			
		UNIT NO.	MAKE	RATED CAP. (MW)	DEP. CAP. (MW)		MAX	MIN	AVE							
1	A. MARINDUQUE/QUEZON/ NORTHERN LUZON AREA: Marinduque Grid 24Hr. Optn. 1. BOAC DPP (24) Peaking Plant (Marelco) 2. TORRIJOS DPP (Stand by) (Marelco) 3. POWER BARGE 120 (24) (Marelco)	Total-Grid				13.350	10.750		8.132	4.623	6.378		2.618	8.464		
		1	CKD	0.700	0.700	39,543.00							13-Jun-97	OPERATIONAL		
		2	CKD	0.700	0.700	30,449.90							13-Jun-97	OPERATIONAL	Derated Capacity from 1.224 to 0.700	
		3	CKD	0.700	0.700	38,694.10							13-Jun-97	OPERATIONAL		
		Sub-total		2.100	2.100											
		4	Deutz (Rental)	0.550	0.550	199.400							02-Apr-09	OPERATIONAL		
		5	Cummins (Rental)	3.000	3.000	5,352.790							25-Oct-09	OPERATIONAL		
		Sub-total		3.550	3.550											
		Total		5.650	5.650											
			CKD	(0.448)	-	12,727.00							13-Nov-96	NOT OPERATIONAL	Decommissioned 4/27/05	
			DALE-PERKINS	(0.560)	-	25,085.00							03-Aug-91	NOT OPERATIONAL	Transferred to Polilio	
			DALE-PERKINS	(0.560)	-	24,222.42							01-Dec-96	NOT OPERATIONAL	Transferred to Polilio	
			1 DALE-PERKINS	0.500	0.500	2,263.50							09-Mar-07	OPERATIONAL		
		Sub-total		0.500	0.500											
			1 DAIHATSU	1.800	1.600	59,224.68							11-Apr-95	OPERATIONAL		
	2 DAIHATSU	1.800	-	56,797.21							11-Apr-95	NOT OPERATIONAL	Under maintenance			
	3 DAIHATSU	1.800	1.500	61,494.30							11-Apr-95	OPERATIONAL				
	4 DAIHATSU	1.800	1.500	59,325.10							11-Apr-95	OPERATIONAL				
Sub-total		7.200	4.600													
2	4. POLILIO DPP, Quezon (16) (Quezelco II)	1	DALE-PERKINS	0.260	-	35,589.61						03-Dec-91	NOT OPERATIONAL	Under major overhauling		
		2	DALE-PERKINS	0.560	0.350	39,937.05						03-Aug-91	OPERATIONAL			
		3	DALE-PERKINS	0.260	0.200	34,213.41						21-Nov-96	OPERATIONAL			
		4	CATERPILLAR	0.320	0.200	30,934.16						25-Nov-96	OPERATIONAL			
		5	FGW	0.540	0.540	8,709.00						22-Jul-08	OPERATIONAL			
		6	CUMMINS	0.240	0.100	25,337.52										
		7	MAN-DIESEL	0.500	0.500	1,912.28										
		8	MAN-DIESEL	0.500	0.500	1,910.80							19-Nov-09	OPERATIONAL		
		Sub-total		3.180	2.390											
							1.215	0.580	0.799	1.175	1.060					
3	5. JOMALIG DPP, Quezon (8) (Quezelco II)	1	DALE-PERKINS	0.163	0.160	16,964.00						05-Dec-97	OPERATIONAL			
		2	FG WILSON	0.100	0.095	3,516.00						27-Jan-09	OPERATIONAL			
		3	CUMPER-PERKINS	0.054	0.050	3,826.00										
		Sub-total		0.317	0.305											
					0.107	0.060	0.082	0.198	0.112							
4	6. PATNANUNGAN DPP, Quezon (8) (Quezelco II)	1	DALE-PERKINS	0.163	0.160	19,229.63						01-Dec-97	OPERATIONAL			
		2	DALE-PERKINS	0.163	0.160	16,573.13						02-Dec-97	OPERATIONAL			
		Sub-total		0.326	0.320											
					0.207	0.073	0.148	0.113	0.215							
5	7. BASCO DPP, Batanes (24) (Batanelco) 8. Wind Turbine	1	STAMFORD-PERKINS	0.500	-	14,186.12						07-Aug-04	NOT OPERATIONAL	-Under maintenance		
		2	DALE-PERKINS	0.260	0.260	34,439.12						19-Jan-93	OPERATIONAL			
		3	DALE-PERKINS	0.163	0.160	46,861.54						20-Apr-92	OPERATIONAL			
		4	CKD	0.220	0.220	43,620.91						18-Oct-96	OPERATIONAL			
		5	CKD	0.448	0.400	26,434.50						01-Aug-98	OPERATIONAL			
		6	STAMFORD-PERKINS	0.500	-	17,191.16						07-Aug-04	NOT OPERATIONAL	- Under maintenance		
		7	MAN B&W	0.500	0.500	41,796.30						02-Apr-03	OPERATIONAL			
		Sub-total		2.591	1.540											
			1 Vergnet	0.060	0.060	6,824.00							07-Aug-04	OPERATIONAL		
			2 Vergnet	0.060	0.060	4,885.00							07-Aug-04	OPERATIONAL		
			3 Vergnet	0.060	0.060	5,568.00							07-Aug-04	OPERATIONAL		
		Sub-total		0.180	0.180											
							0.929	0.280	0.613	0.791	0.920					
6	9. SABTANG DPP, Batanes (18) (Batanelco)	1	DALE-PERKINS	0.163	0.160	47,819.36						15-Jan-93	OPERATIONAL			
		2	DALE-PERKINS	0.163	0.160	2,324.62						14-Jan-08	OPERATIONAL			
		Sub-total		0.326	0.320											
					0.096	0.045	0.063	0.224	0.099							

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		UNIT NO.	MAKE	RATED		DEP.	MAX	MIN					AVE				
				CAP. (MW)		CAP. (MW)											
7	10. ITBAYAT DPP, Batanes (18) Start of 18 hours July 2007 (Batanelco)	1	DALE-PERKINS	0.163	0.160	26,767.90					01-Dec-96	OPERATIONAL					
		2	DALE-PERKINS	0.163	0.160	23,530.40					01-Dec-96	OPERATIONAL					
		Sub-total		0.326	0.320			0.110	0.420	0.065			0.210	0.115			
8	11. CALAYAN DPP, Cagayan (12) (Cagelco)	1	DALE-PERKINS	0.163	0.160	16,369.88						22-Aug-92	OPERATIONAL				
		2	DALE-PERKINS	0.163	-	27,485.30						22-Aug-92	NOT OPERATIONAL	Still awaiting for the parts to be replaced			
		3	FG WILSON	0.100	0.100	2,447.60						03-Mar-09	OPERATIONAL				
		Sub-total		0.426	0.260			0.137	0.057	0.087			0.123	0.147			
9	12. LUBUAGAN DPP, Kalinga (12) since Mar. 2004 (Kaelco)	1	CUMMINS	0.190	0.185	7,953.20						24-Jun-92	OPERATIONAL				
		2	DALE-PERKINS	0.260	0.255	44,961.00						24-Jun-92	OPERATIONAL				
		3	FG WILSON	0.100	0.090	581.50						05-Feb-09	OPERATIONAL				
		Sub-total		0.550	0.530			0.145	0.040	0.070			0.385	0.158			
10	13. KABUGAO DPP, Apayao (24) (Kaelco)	1	DALE-PERKINS	0.260	0.250	42,653.81						27-Oct-93	OPERATIONAL				
		2	DALE-PERKINS	0.163	0.150	39,128.91						27-Oct-93	OPERATIONAL				
		3	CKD	0.220	0.200	35,188.48						03-Dec-96	OPERATIONAL				
		Sub-total		0.643	0.600			0.147	0.056	0.087			0.453	0.160			
11	14. PALANAN DPP, Isabela (12) Start of 12 hours oper. 1/30/06 (Iselco II)	1	DALE-PERKINS	0.163	-	19,339.93						01-Aug-95	NOT OPERATIONAL	Burnt stator winding			
		2	DALE-PERKINS	0.260	0.257	17,074.15						01-Aug-95	OPERATIONAL				
		3	F. G. WILSON	0.100	0.090	134.20						04-Apr-09	OPERATIONAL				
		Sub-total		0.523	0.347			0.160	0.061	0.097			0.187	0.154			
12	15. CASIGURAN DPP, Aurora (20)	CUMMINS	(0.240)		221.73							16-Dec-89	NOT OPERATIONAL	Decommissioned			
		CUMMINS	(0.240)		18,431.72							16-Dec-89	NOT OPERATIONAL				
		4	DALE-PERKINS	0.260	0.260	16,278.21						02-Aug-92	OPERATIONAL				
		CATERPILLAR	(0.320)		-								Transferred to Burias Island				
		1	MAN	0.500	0.500	23,450.40						12-Jul-04	OPERATIONAL				
		2	MAN	0.500	0.500	24,819.35						12-Jul-04	OPERATIONAL				
		3	DALE-PERKINS	0.675	0.675	5,312.87						02-May-04	OPERATIONAL				
		Sub-total		1.935	1.935			0.575	0.380	0.396			1.360	0.934			
13	B. CATANDUANES/MASBATE AREA a. Catanduanes Grid 16. BALONGBONG MHEP (24) (Ficelco) 17. MARINAWA DPP (Back-up) (24) (Ficelco) Rental (Units 3, 5, 6 & 7) 18. POWER BARGE 110 (24) (Ficelco) April 24, 2007, towed back to Catanduanes 19. VIGA DPP (24) (Ficelco) FICELCO DPP (COOP)	Total-Grid		12.104	7.650		7.400	4.000	5.700			0.250	6.500				
		1	SFW	0.900	0.900	118,711.75							01-Aug-88	OPERATIONAL			
		2	SFW	0.900	0.900	106,701.34							01-Aug-88	OPERATIONAL			
		Sub-total		1.800	1.800												
		1	CKD/DA6-27.5B8S	1.224	0.600	32,344.51							01-Apr-98	OPERATIONAL			
		2	CKD/DA6-27.5B8S	(1.224)	-	37,413.27							03-Mar-98	NOT OPERATIONAL			
		5	MONARK-2	1.000	0.800	3,784.00								OPERATIONAL			
		6	MONARK-3	1.000	0.800	5,237.00								OPERATIONAL			
		7	MONARK-4	0.600	0.420	3,813.00							12-Oct-97	0.448 MW Pulled out brought to Ticao DPP Nov 2004			
		4	GM16-567C	1.000									01-Dec-90	NOT OPERATIONAL			
		3	MONARK-1	1.000	0.800	3,813.00								OPERATIONAL			
		Sub-total		5.824	3.420												
		1	DALE-PERKINS	0.560	0.350	42,008.06							26-Mar-93	OPERATIONAL			
		2	DALE-PERKINS	0.560	-	48,988.18							26-Mar-93	NOT OPERATIONAL	undergoing overhauling maintenance		
		3	DALE-PERKINS	0.560	0.350	45,368.42							26-Mar-93	OPERATIONAL			
		4	DALE-PERKINS	0.560	0.350	44,375.28							26-Mar-93	OPERATIONAL			
		Sub-total		2.240	1.050												
1	DALE-PERKINS	0.560	0.380	24,361.39							02-May-03	OPERATIONAL					
2	DALE-PERKINS	0.560	0.300	19,828.82							09-Aug-91	OPERATIONAL					
3	DALE-PERKINS	0.560	0.300	15,263.69							14-Feb-01	OPERATIONAL					
4	DALE-PERKINS	0.560	0.400	25,032.81							03-May-03	OPERATIONAL					
Sub-total		2.240	1.380														
2 x 0.650 / 1 x 1.060													NOT OPERATIONAL				

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		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE				
				CAP. (MW)	CAP. (MW)								
14	b. Albay Islands 20. RAPU-RAPU DPP, Albay (12) (Aleco) Start of 12 hrs. oper. since 05 Oct. 2005												
		1	DALE-PERKINS	0.163	0.150	32,263.78						07-Nov-96 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.150	30,841.71						07-Nov-96 OPERATIONAL	
		3	CKD	0.220	0.170	11,686.82						25-May-01 OPERATIONAL	
		4	DALE-PERKINS	(0.163)	-	0.00						2005 NOT OPERATIONAL Unit Transferred to Batan DPP	
		5	MAN	0.500	0.450	1,712.12						24-Oct-07 OPERATIONAL	
			Sub-total	1.046	0.920		0.420	0.158	0.290	0.500	0.400	(Jun 25, 2010)	
15	21. BATAN DPP, Albay (8) (Aleco)												
		1	DALE-PERKINS	0.163	0.150	28,383.48						27-Mar-92 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.150	10,051.03						08-May-92 OPERATIONAL	
		3	DALE-PERKINS	0.163	0.150	7,509.91						01-Jan-05 OPERATIONAL Unit Transferred from Rapu-Rapu	
			Sub-total	0.326	0.300		0.274	0.066	0.194	0.026	0.257	(Jun 25, 2010)	
16	c. Masbate Grid Mobo, Masbate 22. MASBATE DPP I (Back-up only) (24) (Maselco) Rental 23. POWER BARGE 105 (24) (Maselco) Arrived Masbate 12/14/2005												
			Total-Grid	11.500	11.100		11.190	5.900	7.327	(0.090)	11.010		
		1	MAN 8L 20/27	(0.500)	-	64,410.87						01-Nov-89 NOT OPERATIONAL	
		2	MAN 8L 20/27	(0.500)	-	51,103.79						01-Nov-89 NOT OPERATIONAL No transformer available	
		3	MAN 8L 20/27	0.500	0.400	53,514.71						01-Nov-89 OPERATIONAL	
		4	MAN 8L 20/27	0.500	0.350	67,290.00						01-Dec-89 OPERATIONAL	
		5	MAN 8L 20/27	0.500	0.350	65,222.07						01-Dec-89 OPERATIONAL	
			Sub-total	1.500	1.100							(Jun 25, 2010)	
		6											
		7											
		8	Modular	10.000	10.000	32,499.43							
			Sub-total	10.000	10.000								
		1	DAIHATSU	-	-	45,801.67						29-Aug-92 NOT OPERATIONAL	
		2	DAIHATSU	-	-	52,130.34						29-Aug-92 NOT OPERATIONAL N/O since 22 June 2006 damaged by fire	
		3	DAIHATSU	-	-	51,682.46						29-Aug-92 NOT OPERATIONAL	
		4	DAIHATSU	-	-	58,393.00						29-Aug-92 NOT OPERATIONAL	
			Sub-total	-	-							(Jun 25, 2010)	
17	24. TICAO DPP, Masbate (24) (Ticelco) Rental												
		1	DALE-PERKINS	(0.260)	-	41,547.00						13-Nov-94 NOT OPERATIONAL Transf to Burias Island	
		2	DALE-PERKINS	0.220	-	4,225.00						10-May-98 NOT OPERATIONAL Under Maint	
		3	DALE-PERKINS	(0.163)	-	30,338.46						10-Nov-94 NOT OPERATIONAL Transf to Burias Island	
		4	CKD / 6L 150 PV	(0.220)	-	22,009.60						09-Feb-97 NOT OPERATIONAL Transf to Batan	
		5	MAN	0.500	0.450	20,917.56						25-Jan-02 OPERATIONAL	
		6	CKD/12V-150T	(0.448)	-	22,090.80						02-Jul-05 NOT OPERATIONAL Decomm January 2010	
		7	RENTAL	1.200	1.200	7,344.60						01-Jul-09 OPERATIONAL	
			Sub-total	1.920	1.650		1.265	0.650	0.771	0.385	1.315	(Jun 25, 2010)	
18	C. MINDORO/ROMBLON AREA: a. Occidental Mindoro 25. PULANG LUPA DPP (24) (Omeco) Arrived S. J.Occ. Mindoro 18 Sep 06 ISLAND POWER CORP.												
			Total-Grid	23.750	17.400		13.222	6.044	9.633	4.178	8.400		
		1	CKD	0.700	0.550	19,443.10						15-Oct-96 OPERATIONAL	
		2	CKD	0.700	0.550	18,456.00						15-Oct-96 OPERATIONAL	
		3	ENTERPRISE	(0.900)	-	1,527.02						04-Jul-91 NOT OPERATIONAL Decommissioned since 2004	
		0	ENTERPRISE	-	-							16-Jun-88 0.600 MW Decommissioned since July 2004	
			Sub-total	1.400	1.100								
		1	Rental (Cummins)	4.000	4.000	1,527.02						28-Feb-10 OPERATIONAL	
		5											
		6											
			Sub-total	4.000	4.000							(Jun 25, 2010)	
			Total	5.400	5.100								
		1	DAIHATSU	3.600	2.400	68,181.60						29-Aug-92 OPERATIONAL Unit 1 & 2 derated due to sea water cooling problem	
		2	DAIHATSU	3.600	2.200	71,303.26						29-Aug-92 OPERATIONAL	
		3	DAIHATSU	2.700	2.200	52,705.30						29-Aug-92 OPERATIONAL Unit 3 & 4 derated from 3.6 to 2.7 by Daihatsu Engineer	
		4	DAIHATSU	2.700	-	66,116.05						29-Aug-92 NOT OPERATIONAL Under maintenance	
			Sub-total	12.600	6.800							(Jun 25, 2010)	
			2 x 3.5	-	-							NOT OPERATIONAL N/O since August 2001. No spare parts. Deactivated Unit 3 & 4 derated from 3.6 to 2.7 by Daihatsu Engineer	

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		UNIT NO.	MAKE	RATED		DEP.	MAX	MIN					AVE
				CAP. (MW)		CAP. (MW)							
27.	MAMBURAO DPP (Sync. In Oriental Mindoro but serves in Occ. Mindoro) Mamburao Geer (Rental) Deutz gensets replaced by 2 Cummins	1	CKD	(1.224)	-	12,462.60	Operating as substation and 69 kV TL				04-Nov-92 NOT OPERATIONAL N/O since August 2001. No spare parts. Deactivated (Jun 25, 2010)		
		Sub-total		-	-								
		1	Cummins	1.000	0.950	3,756.50							
		2	Cummins	1.250	1.200	11,780.00							
		3	Cummins	1.250	1.200	11,128.00							
20	b. Oriental Mindoro 28. CALAPAN DPP (Mid Island) (24) (Ormeco) G. E. MODULAR GENSET (24) (Rental is 04/08/2004 - 04/07/2005) DULANGAN MHPP c/o ORMECO GLOBAL POWER	1	PIELSTICK	(3.500)	-	101,290.20	25.740	13.660	19.700	2.760	29.620	16-Jun-88 NOT OPERATIONAL 16-Jun-88 NOT OPERATIONAL Leased to Ormeco, Feb. 2005 (Jun 25, 2010) 08-Apr-04 OPERATIONAL (Jun 25, 2010) All Units - Operational (depending on water level) OPERATIONAL	
		2	PIELSTICK	5.500	-								
		Sub-total		5.500	-								
		1	24 x 1.35	17.000	17.000								
		Sub-total		22.500	17.000								
19	27. LUBANG DPP, Lubang Is. (24) (Lubelco)	1	DALE-PERKINS	(0.260)	-	7,137.42	0.750	0.339	0.405	0.650	0.800	24-Aug-91 NOT OPERATIONAL 04-Nov-92 NOT OPERATIONAL 07-May-04 NOT OPERATIONAL Decommissioned last 03 Aug 2009 12-Aug-96 NOT OPERATIONAL 02-Jun-92 NOT OPERATIONAL 25-Mar-08 OPERATIONAL 25-Mar-08 OPERATIONAL 08-Jun-09 OPERATIONAL (Jun 25, 2010)	
		2	DALE-PERKINS	(0.560)	-	28,078.47							
		3	CATERPILLAR	(0.250)	-	21,641.00							
		4	CKD	(0.220)	-	15,579.60							
		5	DALE-PERKINS	(0.560)	-	38,928.19							
21	30. TINGLOY DPP, Batangas (14) (Batelec II) As of Feb 2010 14 hrs	1	DALE-PERKINS	0.163	0.145	21,741.00	0.650	0.200	0.293	0.475	0.650	16-Mar-94 OPERATIONAL 06-Dec-97 OPERATIONAL 27-Feb-95 OPERATIONAL Transferred from Mamburao 24-Aug-09 OPERATIONAL (Jun 25, 2010)	
		2	DALE-PERKINS	0.260	0.240	18,422.00							
		3	DALE-PERKINS	0.260	0.240	33,285.00							
		4	MAN CXZ	0.500	0.500	2,364.00							
		Sub-total		1.183	1.125								
22	c. Romblon 31. TABLAS DPP, Romblon (24) (Tielco) Serving Feeder 1, 2, & 4 3 Rented genset Note: renewal of rented genset is every three months	Total-Grid		7.270	4.950		4.420	2.200	2.756	0.530	4.440	29-Sep-08 OPERATIONAL 29-Sep-08 NOT OPERATIONAL Under Maintenance waiting for spare parts 23-Apr-09 OPERATIONAL 04-Jun-95 OPERATIONAL 01-Dec-83 OPERATIONAL 01-Dec-83 NOT OPERATIONAL Under Maintenance waiting for spare parts 06-Feb-09 OPERATIONAL 06-Jan-10 OPERATIONAL 24-Jan-09 OPERATIONAL 02-Mar-09 OPERATIONAL 02-Mar-09 OPERATIONAL 01-Mar-09 OPERATIONAL (Jun 25, 2010)	
		1	PERKINS-FG WILSON	0.650	0.550	8,867.50							
		2	PERKINS-FG WILSON	0.650	0.550	6,109.36							
		3	PERKINS-FG WILSON	0.650	0.550	9,145.58							
		4	MAN	0.500	0.350	139,035.92							
		5	MAN	0.500	0.350	141,427.07							
		6	MAN	0.500	0.350	137,374.15							
		7	DALE-PERKINS	0.560	0.350	7,533.69							
		8	DALE-PERKINS	0.560	0.350	2,644.58							
		9	MITSUBISHI - 3I POWER	0.500	0.450	527.22							
		Sub-total		5.070	2.950								
		1	Rented (CAT)	0.600	0.550	6,235.88							
		2	Rented (CAT)	0.600	0.550	6,746.35							
		3	Rented (CAT)	1.000	0.900	6,895.97							
		Sub-total		2.200	2.000								
Total		7.270	4.950										

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		UNIT NO.	MAKE	RATED CAP. (MW)		DEP. CAP. (MW)	MAX	MIN					AVE
23	32. POWER BARGE 109 (Tielco) San Agustin, Romblon PB 109 is now in Romblon Rental from PB 114	Total-Grid				1.209	0.255	0.732	2.241	1.300			
		1	DALE-PERKINS	(0.560)	-	18,619.87						02-Feb-93 NOT OPERATIONAL	
		2	DALE-PERKINS	0.540	0.450	456.42						16-Apr-10 OPERATIONAL	
			DALE-PERKINS	(0.560)	-	32,659.98						02-Feb-93 NOT OPERATIONAL	
			DALE-PERKINS	(0.560)	-	26,663.89						02-Feb-93 NOT OPERATIONAL	
		3	FG WILSON	0.600	0.500	1,799.80						22-Sep-08 OPERATIONAL	
		4	FG WILSON	0.600	0.500	6,865.80						22-Sep-08 OPERATIONAL	
		5	Sub-total										(Jun 25, 2010)
		33. ROMBLON DPP, Romblon (24) (Romelco)	1	DALE-PERKINS	0.260	0.200	76,916.37						16-Jun-92 OPERATIONAL
			2	FG WILSON	0.600	0.600	7,505.70						10-Dec-08 OPERATIONAL
	3		FG WILSON	0.600	0.600	6,584.00						29-Nov-08 OPERATIONAL	
	4		DALE-PERKINS	0.260	-	0.00						16-Jun-92 NOT OPERATIONAL	
	5		CKD	(1.224)	-	9,715.90						10-May-98 NOT OPERATIONAL Decommissioned	
	6		DALE-PERKINS	(0.560)	-	30,207.35						12-Aug-96 NOT OPERATIONAL	
	34. POWER BARGE 114 (24) (Romelco)	Sub-total										(Jun 25, 2010)	
			DALE-PERKINS	(0.560)	-	41,737.00						20-Jun-94 NOT OPERATIONAL Decom last Nov/1407 due to high fuel rate(0.3802). Dilution of lubes at radiator at cyl #7	
			DALE-PERKINS	(0.560)	-	24,057.70						20-Jun-94 NOT OPERATIONAL	
			DALE-PERKINS	(0.560)	-	17,993.00						20-Jun-94 NOT OPERATIONAL Awaiting arrival of spare parts	
		1	FG WILSON	0.650	0.550	1,437.12						01-Jun-09 OPERATIONAL	
		2	FG WILSON	0.650	0.600	3,755.20						01-Jun-09 OPERATIONAL	
		3	FG WILSON	0.650	0.600	349.30						03-May-10 OPERATIONAL	
		4	FG WILSON	0.650	-	72.20						03-May-10 NOT OPERATIONAL Defective injector for replacement	
		Sub-total											(Jun 25, 2010)
				1.300	0.600								
24	35. SIBUYAN DPP, Romblon (24) (Romelco)	1	DALE-PERKINS	0.260	0.200	63,096.27						28-Mar-92 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.163	59,942.13						28-Mar-92 OPERATIONAL	
		3	CKD	0.220	0.160	54,914.48						28-Oct-96 OPERATIONAL Recommission May 22, 2010	
		4	CKD	0.163	0.163	52,209.07						02-May-97 OPERATIONAL	
		5	DALE-PERKINS	0.600	-	0.00						16-Feb-05 NOT OPERATIONAL burnt stator last June 28,2008	
		6	FGWILSON	0.600	0.600	7,576.00						25-Apr-07 OPERATIONAL	
		7	MAN	0.500	0.475	11,796.81						30-Dec-07 OPERATIONAL	
		8	MAN	0.500	0.475	15,397.85						31-Dec-07 OPERATIONAL Operational since June 21, 2010	
		Sub-total											(Jun 25, 2010)
					3.006	2.236		1.224	0.340	0.540	1.012	1.291	
25	36. SAN JOSE DPP, Romblon (12) (Tielco)	1	DALE-PERKINS	0.163	0.160	9,276.00						01-Dec-04 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	25,451.42						01-May-97 OPERATIONAL	
		3	CATERPILLAR	0.250	0.170	4,498.90						25-Jul-07 OPERATIONAL	
		Sub-total						0.214	0.060	0.145	0.276	0.220	(Jun 25, 2010)
26	37. BANTON DPP, Romblon (8) as of Jan 2004 (LGU)	1	DALE-PERKINS	0.163	0.160	20,508.50						09-Apr-99 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	19,881.78						16-Apr-96 OPERATIONAL	
		Sub-total						0.169	0.030	0.122	0.151	0.189	(Jun 25, 2010)
27	38. CORCUERA DPP, Romblon (8) (LGU)	1	DALE-PERKINS	0.163	0.140	21,575.00						02-May-96 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.130	20,986.00						14-Jul-99 OPERATIONAL	
		3	MAN	0.500	0.500	5,696.32						01-May-07 OPERATIONAL	
		Sub-total						0.330	0.230	0.274	0.440	0.330	(Jun 25, 2010)
28	39. CONCEPCION DPP, Romblon (8) (LGU)	1	DALE-PERKINS	0.163	0.160	22,504.50						01-Mar-97 OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	16,921.20						14-Dec-01 OPERATIONAL	
		Sub-total						0.170	0.060	0.112	0.150	0.160	(Jun 25, 2010)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	R E M A R K S (Date Reported)	
		UNIT NO.	MAKE	RATED	DEP.		MAX	MIN	AVE					
				CAP. (MW)	CAP. (MW)									
37	49. CUYO DPP (24) (Paleco)	1	DALE-PERKINS	0.250	-	71,965.07						13-Aug-92	NOT OPERATIONAL	
		2	CKD	0.448	-	55,663.42						05-Mar-95	NOT OPERATIONAL Under repair	
		3	DALE-PERKINS	(0.250)	-	43,308.30						27-Aug-92	NOT OPERATIONAL Transf to Agutaya	
		4	DALE-PERKINS	0.250	0.150	45,358.80						26-Aug-92	OPERATIONAL	
		5	DALE-PERKINS	(0.250)	-	45,358.80						14-Dec-99	NOT OPERATIONAL Transf to Roxas	
		6	GM	0.500	-	0.00							NOT OPERATIONAL Under re-assembling	
		7	MAN 6L 20/27	0.500	0.460	9,556.45						14-Mar-08	OPERATIONAL	
		8	MAN 6L 20/27	0.500	0.460	9,684.00						21-Mar-08	OPERATIONAL	
		9	MAN 6L 20/27	0.500	0.460	8,189.88						30-Mar-08	OPERATIONAL	
		10	MAN 6L 20/27	0.500	0.460	10,075.34						04-Apr-08	OPERATIONAL	
			Sub-total	3.448	1.990		1.100	0.350	0.685		0.890	1.095		(Jun 25, 2010)
38	50. ARACELI DPP (12) (March 31, 2008 start of 12 hrs) (Paleco)	1	DALE-PERKINS	0.163	0.145	4,104.38						15-Jun-95	OPERATIONAL From Roxas DPP	
		2	DALE-PERKINS	0.163	-	8,383.00						18-Jul-93	NOT OPERATIONAL Under maintenance	
			Sub-total	0.326	0.145		0.145	0.043	0.106	0.000	0.145			(Jun 25, 2010)
39	51. BALABAC DPP (8) (Paleco)	1	DALE-PERKINS	0.163	0.150	12,640.00						07-Sep-95	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.150	22,233.00						06-Feb-97	OPERATIONAL	
			Sub-total	0.326	0.300		0.130	0.079	0.093	0.170	0.129			(Jun 25, 2010)
40	52. CAGAYANCILLO DPP (8) (Paleco)	1	DALE-PERKINS	0.163	0.160	26,049.38						17-Aug-97	OPERATIONAL	
		2	VISA-PERKINS	0.054	0.054	4,089.20						19-Jul-97	OPERATIONAL	
			Sub-total	0.217	0.214		0.068	0.018	0.060	0.146	0.070			(Jun 25, 2010)
41	53. AGUTAYA DPP (8) (Paleco)	1	VISA-PERKINS	0.054	-	0.00						10-Jun-98	NOT OPERATIONAL	
		2	DALE-PERKINS	0.163	0.150	18,391.12						01-Jun-99	OPERATIONAL	
			Sub-total	0.217	0.150		0.075	0.030	0.053	0.075	0.070			(Jun 25, 2010)

Grid No.	ISLAND / PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS				ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	R E M A R K S (Date Reported)	
		UNIT NO.	MAKE	RATED CAP. (MW)	DEP. CAP. (MW)		MAX	MIN	AVE					
42	E. SPUG - VISAYAS a. Western Visayas 54. BANTAYAN DPP, Cebu (24) (Banelco)	Total-Grid		4.000	-		-	-	-	0.000				
		1	MAN	0.500		22,037.51						25-Jun-84	NOT OPERATIONAL	
		2	MAN	0.500		23,049.22						25-Jun-84	NOT OPERATIONAL	
		3	MAN	0.500		27,578.03						25-Jun-84	NOT OPERATIONAL	
		4	PIELSTICK-PA6	2.500		25,599.66						01-Jun-97	NOT OPERATIONAL	
		6	Tandem	(4.400)	-	0.00							NOT OPERATIONAL (Jun 25, 2010)	
		Sub-total	4.000	-										
43	55. GUINTARCAN DPP, Cebu (8) 8 hrs oper starts 02 Dec 2003 (Banelco)	1	DALE-PERKINS	(0.163)		4,934.00						12-Aug-93	Unit transferred to Gigantes DPP 23 August 2007	
		2	DALE-PERKINS	0.100	0.100	28,288.00						21-Sep-07	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.163							09-Mar-94	OPERATIONAL	
				Sub-total	0.263	0.263		0.072	0.016	0.054	0.191	0.072		
44	56. DOONG DPP, Cebu (8) 8 hrs oper starts Dec 2005 (Banelco)	1	DALE-PERKINS	0.163	0.163	20,641.98							26-May-93	OPERATIONAL
		2	DALE-PERKINS	0.163	0.163	19,215.77							26-May-93	OPERATIONAL
				Sub-total	0.326	0.326		0.072	0.016	0.094	0.254	0.072		
				Sub-total	0.326	0.326		0.072	0.016	0.094	0.254	0.072		
45	57. SIIQUIJOR DPP, Siquijor (24) (Prosielco)	Total-Grid		6.920	3.691		1.173	0.963	1.068	2.518	2.956			
		1	MAN	0.500	0.390	131,993.04							25-Jun-84	OPERATIONAL
		2	MAN	0.500	0.426	141,429.31							25-Jun-84	OPERATIONAL
		3	MAN	0.500	0.425	131,456.50							25-Jun-84	OPERATIONAL
				Sub-total	1.500	1.241								
				Sub-total	1.500	1.241								
	58. POWER BARGE 113 (Prosielco)	1	DALE-PERKINS	0.750	0.600	5,364.10							07-Sep-08	OPERATIONAL
		2	MITSUBISHI	0.750	0.600	6,088.10							14-Jul-08	OPERATIONAL
		3	DALE-PERKINS	0.560	0.250	18,521.06							06-Dec-93	OPERATIONAL
		4	DALE-PERKINS	0.560	0.300	20,122.83							06-Dec-93	OPERATIONAL
			Sub-total	2.620	1.750									
	59. POWER BARGE 116 (Prosielco) (Transferred 15 December 2006)	1	DALE-PERKINS	0.560	0.350	38,388.27							17-Jun-93	OPERATIONAL
		2	DALE-PERKINS	0.560	0.350	35,730.94							17-Jun-93	OPERATIONAL
		3	DALE-PERKINS	0.560		15,533.44							06-Dec-93	NOT OPERATIONAL (Unit from PB 113 04 Oct 2007)
4		DALE-PERKINS	0.560		36,102.96							17-Jun-93	NOT OPERATIONAL Under maint due to def crankshaft as of April 2010	
5		DALE-PERKINS	0.560		36,746.84							17-Jun-93	NOT OPERATIONAL	
6		DALE-PERKINS	(0.560)									17-Jun-93	NOT OPERATIONAL Decomm Mar 2010	
		Sub-total	2.800	0.700										
46	60. GIGANTES DPP, Iloilo (6) (Ileco III)	1	DALE-PERKINS	0.163	0.160	18,177.95							17-Apr-97	OPERATIONAL (Unit from Sn Antonio DPP. Down grade from 263 kW to 163 kW on Sept 10, 2007)
		2	DALE-PERKINS	0.163	0.160	13,037.80							12-Aug-93	OPERATIONAL (Unit from Guintarcan DPP transferred 23 August 2007)
				Sub-total	0.326	0.320		0.086	0.026	0.065	0.234	0.082		
				Sub-total	0.326	0.320		0.086	0.026	0.065	0.234	0.082		
47	61. CALUYA DPP, Antique Start 20 hrs operation Dec 2010 16 hours npc + 4 hrs Igu (Anteco)	1	DALE-PERKINS	0.163	0.160	23,392.75							21-Sep-92	OPERATIONAL
		2	DALE-PERKINS	0.163	0.160	24,220.28							21-Sep-93	OPERATIONAL
		3	FG WILSON-PERKINS	0.132	0.129	2,608.00							19-Jul-09	OPERATIONAL
		4	FG WILSON-PERKINS	0.132	0.129	1,391.00							03-Dec-09	OPERATIONAL
				Sub-total	0.590	0.578		0.188	0.059	0.117	0.390	0.193		
48	b. Eastern Visayas 62. CAMOTES DPP, Cebu (24) (Celco)	1	MAN	0.300	0.285	127,024.60							08-Feb-88	OPERATIONAL
		2	MAN	0.300	0.285	112,488.86							08-Feb-88	OPERATIONAL
		3	DALE-PERKINS	0.560	0.500	14,775.40							07-Aug-02	OPERATIONAL
		4	DALE-PERKINS	(0.560)	-	12,073.44							01-Oct-02	NOT OPERATIONAL Decomm. Feb 25, 2010
		5	MAN	0.528	0.500	56,388.81							01-Mar-02	OPERATIONAL
		6	MAN	0.500	0.475	24,147.10							02-May-07	OPERATIONAL
				Sub-total	2.188	2.045		1.659	0.571	1.011	0.386	1.665		
49	63. PILAR DPP, Cebu (18) (Celco) Start of 18 hrs. 26 Nov 2008	1	DALE-PERKINS	0.163	0.155	29,700.86							03-Nov-93	OPERATIONAL
		2	DALE-PERKINS	0.163	0.155	27,660.15							03-Nov-93	OPERATIONAL
		3	DALE-PERKINS	0.250	0.245	15,631.80							13-Dec-04	OPERATIONAL
				Sub-total	0.576	0.555		0.250	0.070	0.152	0.305	0.305		

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS			ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	RE M A R K S (Date Reported)	
		UNIT NO.	MAKE	RATED		DEP.	MAX	MIN					AVE
				CAP. (MW)		CAP. (MW)							
50	64. MARIPIPI DPP, Biliran (12) Sept. 26, 2004 (MMPC)	1	DALE-PERKINS	0.163	0.160	28,548.53					25-Sep-94	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	26,750.06					25-Sep-94	OPERATIONAL	
		Sub-total		0.326	0.320		0.190	0.070	0.121	0.130	0.191		(Jun 25, 2010)
51	65. LIMASAWA DPP, Leyte (8) hrs since Dec 2004 (Soleco)	1	DALE-PERKINS	0.163	0.160	25,471.68					26-Jul-95	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	11,231.28					24-Jul-02	OPERATIONAL	
		Sub-total		0.326	0.320		0.143	0.041	0.092	0.177	0.150		(Jun 25, 2010)
52	66. ZUMARRAGA DPP, W. Samar (24) Start of 24 hrs. 12 June 2005 (Samelco II)	1	DALE-PERKINS	0.163	0.160	33,329.71					14-Jun-94	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	7,695.00					13-Sep-94	OPERATIONAL	
		3	DALE PERKINS	0.163	0.160	15,386.84					14-Jun-09	OPERATIONAL	
		4	PERKINS	(0.100)	0.100	414.54					01-Mar-09	OPERATIONAL	
		Sub-total		0.489	0.580		0.317	0.095	0.145	0.263	0.280		(Jun 25, 2010)
53	67. TAGAPUL-AN DPP, W. Samar (6) (Samelco I)	1	DALE-PERKINS	0.163	0.163	12,750.91					03-Aug-96	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.100	2,289.20					03-Aug-96	OPERATIONAL	
		Sub-total		0.326	0.263		0.077	0.022	0.123	0.186	0.077		(Jun 25, 2010)
54	68. ALMAGRO DPP, W. Samar (6) (Samelco I)	1	DALE-PERKINS	0.163	0.160	27,488.90					22-Aug-97	OPERATIONAL	
		2	VISA-PERKINS	0.054	-	547.29					21-Jul-00	NOT OPERATIONAL	
		3	DALE-PERKINS	0.100	0.098	981.11					18-Sep-09	OPERATIONAL	
		Sub-total		0.217	0.160		0.075	0.050	0.061	0.085	0.110		(Jun 25, 2010)
55	69. STO. NIÑO DPP, W. Samar (6) (Samelco I)	1	DALE-PERKINS	0.163	0.160	17,714.01					28-Feb-97	OPERATIONAL	
		2	DALE-PERKINS	(0.163)	-	11,131.50					01-Oct-97	NOT OPERATIONAL	
		3	PERKINS(VIS)	0.100	-	775.42					12-Mar-09	NOT OPERATIONAL	
		Sub-total		0.263	0.160		0.090	0.054	0.072	0.070	0.086		(Jun 25, 2010)
56	70. SAN ANTONIO DPP, N. Samar (18) (Norsamelco)	1	DALE-PERKINS	0.163	0.160	24,999.54					01-Nov-96	OPERATIONAL	
		2	DALE-PERKINS	0.250	0.220	24,082.82					01-Nov-96	OPERATIONAL	
		3	DALE-PERKINS	0.163	0.160	23,890.37					05-Jun-05	OPERATIONAL	
		Sub-total		0.576	0.540		0.310	0.056	0.161	0.230	0.265		(Jun 25, 2010)
57	71. CAPUL DPP, N. Samar (8) 8hrs since 2003 (Norsamelco)	1	DALE-PERKINS	0.163	0.159	17,656.20					01-Jul-96	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.159	18,846.82					01-Jul-96	OPERATIONAL	
		Sub-total		0.326	0.318		0.199	0.060	0.131	0.119	0.190		(Jun 25, 2010)
58	72. SAN VICENTE DPP, N. Samar w/ dummy load (6)/ (Norsamelco)	1	DALE-PERKINS	0.163	0.160	23,522.44					26-May-97	OPERATIONAL	
		2	DALE-PERKINS	0.100	0.098	924.80					12-Mar-09	OPERATIONAL	
		Sub-total		0.263	0.258		0.080	0.040	0.059	0.178	0.800		(Jun 25, 2010)
59	73. BIRI DPP, N. Samar (12) 12 hrs oper since 2007 (Norsamelco)	1	DALE-PERKINS	0.163	0.160	19,155.00					04-Dec-97	OPERATIONAL	
		2	DALE-PERKINS	0.163	0.160	20,976.00					06-Dec-97	OPERATIONAL	
		3	DALE-PERKINS	0.163	0.160	6,460.00					12-Aug-09	OPERATIONAL	
		Sub-total		0.489	0.480		0.285	0.100	0.138	0.195	0.240		(Jun 25, 2010)

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS			ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	RE M A R K S (Date Reported)		
		UNIT NO.	MAKE	RATED		DEP.	MAX	MIN					AVE	
				CAP. (MW)		CAP. (MW)								
68	84. SITANGKAY DPP, Tawi-Tawi (6) (Tawelco)	1	Cummins	0.250	0.250	139,678.00					19-Aug-09	OPERATIONAL		
		2	Cummins	0.250	0.250	723.23					19-Aug-09	OPERATIONAL		
			Sub-total	0.500	0.500		0.210	0.095	0.178	0.290	0.210		(Jun 25, 2010)	
69	85. MANUK-MANGKAW DPP (6) (Tawelco)	1	DALE-PERKINS	0.163	0.150	24,324.64					14-Jul-97	OPERATIONAL		
			Sub-total	0.163	0.150		0.080	0.040	0.065	0.070	0.080		(Jun 25, 2010)	
70	86. WEST SIMUNUL DPP, Tawi-Tawi (10) (Tawelco)	1	VISA-PERKINS	0.054	-	0.00					01-Dec-00	NOT OPERATIONAL		
		2	VISA-PERKINS	0.054	-	0.00					01-Dec-00	NOT OPERATIONAL		
		3	DALE-PERKINS	0.260	0.250	39,031.28					25-Sep-02	OPERATIONAL		
		4	CUMMINS	0.250	0.250	1,383.90						OPERATIONAL		
			Sub-total	0.368	0.250		0.240	0.160	0.185	0.010	0.240		(Jun 25, 2010)	
71	87. CAG DE TAWI ² DPP, Tawi-Tawi (10) (Caselco)	1	DALE-PERKINS	0.260	-	28,016.12					26-Sep-92	NOT OPERATIONAL		
		2	DALE-PERKINS	0.260	-	22,447.70					26-Sep-92	NOT OPERATIONAL		
		3	MAN	0.500	0.500	5,096.13						OPERATIONAL		
			Sub-total	1.020	0.500		0.430	0.300	0.311	0.070	0.430		(Jun 25, 2010)	
72	88. TANDUBANAK DPP, Tawi-Tawi (6) (Tawelco)	1	CUMMINS	0.280	0.260	1,155.31					22-Aug-09	OPERATIONAL		
		2	CUMMINS	0.160	0.150	530.94					22-Aug-09	OPERATIONAL		
			Sub-total	0.440	0.410		0.160	0.085	0.148	0.250	0.150		(Jun 25, 2010)	
73	b. Eastern Mindanao North Eastern Mindanao 89. DINAGAT DPP, Dinagat Province (24) (Dielco)	1	CUMMINS	0.364	0.180	47,732.23					16-Dec-89	OPERATIONAL		
		2	DALE-PERKINS	0.260	0.140	69,484.73					18-Dec-91	OPERATIONAL		
		3	DALE-PERKINS	0.260	0.140	58,682.96					12-Jan-92	OPERATIONAL		
		4	Cumper Perkins	0.275	0.225	20,374.71					27-Feb-05	OPERATIONAL		
		5	DALE-PERKINS	0.163		31,142.28					28-Apr-99	NOT OPERATIONAL		
		6	Cumper	0.275	0.225	20,406.62					17-Jul-05	OPERATIONAL		
		7	Cumper	0.275	0.225	18,513.76					25-Nov-04	OPERATIONAL		
		8	Cumper	0.275	0.225	15,993.02					24-Nov-04	OPERATIONAL		
		9	Cumper	0.275	0.225	18,054.30					17-Jul-05	OPERATIONAL		
		10	MAN	0.500	0.480	2,125.79					22-Sep-09	OPERATIONAL		
		11	MAN	0.500	0.480	2,140.50					22-Sep-09	OPERATIONAL		
			Sub-total	3.422	2.545		1.580	0.736	0.977	0.965	1.400		(Jun 25, 2010)	
74	90. LORETO DPP, Dinagat Province (10) (Dielco)	1	CKD	0.220	0.150	16,764.89					18-Jul-97	OPERATIONAL		
		2	CKD	0.220	0.150	18,998.83					10-Nov-97	OPERATIONAL		
		3	MAN	0.500	0.500	7,628.86						OPERATIONAL		
			Sub-total	0.940	0.800		0.510	0.140	0.379	0.290	0.510		(Jun 25, 2010)	
75	91. HIKDOP DPP, Surigao del Norte (8) (Surneco)	1	DALE-PERKINS	0.163	0.163	30,966.07					14-Dec-94	OPERATIONAL		
		2	DALE-PERKINS	0.163	0.163	6,483.62					22-Aug-05	OPERATIONAL		
			Sub-total	0.326	0.326		0.098	0.042	0.068	0.228	0.100		(Jun 25, 2010)	
76	South Eastern Mindanao 92. KALAMANSIG DPP, Sultan Kudarat (24) (Sukelco)	Total-Grid		5.267	2.985		1.740	0.660	1.200	1.245	1.795		Land-Based Synchronized to PB 111	
		1	DALE-PERKINS	0.600	0.300	2,080.10						04-Sep-91	OPERATIONAL	
		2	DALE-PERKINS	0.600	0.450	4,787.08						04-Sep-91	OPERATIONAL	
		3	DALE-PERKINS	0.260	0.150	60,919.41						01-Mar-97	OPERATIONAL	
		4	DALE-PERKINS	0.260	0.145	28,648.92						01-Apr-97	OPERATIONAL	
		5	CKD	0.260	0.145	65,587.10						01-Jan-95	OPERATIONAL	
		6	DALE-PERKINS	0.260	0.145	39,569.10						13-Jan-99	OPERATIONAL	
			Sub-total	2.240	1.335								(Jun 25, 2010)	
		Rental		Cummins	0.449	0.350	7,054.60						11-Jun-07	OPERATIONAL
				Cummins	0.449	0.350	7,740.40						15-Oct-07	OPERATIONAL
				Cummins	0.449	0.350	7,866.10						15-Oct-07	OPERATIONAL
			Total	1.347	1.050								(Jun 25, 2010)	
93. POWER BARGE 111 (24) (Sukelco)	1	DALE-PERKINS	0.560	0.300	49,980.35						13-Jan-97	OPERATIONAL		
	2	DALE-PERKINS	0.560	0.300	16,049.02						01-Jul-98	OPERATIONAL		
	3	DALE-PERKINS	0.560	-	35,102.70						12-May-93	NOT OPERATIONAL		
	4	DALE-PERKINS	0.540	0.300	46.00						11-Jul-09	OPERATIONAL		
		Sub-total	1.680	0.600								(Jun 25, 2010)		

Grid No.	ISLAND /PLANT/BARGE (Operating Hours)/ (Electric Coop.)	GENSETS PARTICULARS			ACCUM. RUNNING HOURS	SYSTEM DEMAND (MW)			NET RESERVE/ (DEFICIENCY)	MAXIMUM SYTEM DEMAND (2010)	COMM'SNG DATE	RE M A R K S (Date Reported)	
		UNIT NO.	MAKE	RATED		DEP.	MAX	MIN					AVE
				CAP. (MW)		CAP. (MW)							
77	94. N. AQUINO DPP, S. Kudarat (12) Start of 12 hrs. operation Feb 2007 (Sukelco)	1	DALE-PERKINS	0.163	0.145	29,686.01	0.268	0.090	0.164	0.022	0.298	28-Mar-96 01-Mar-97 OPERATIONAL OPERATIONAL (Jun 25, 2010)	
		2	DALE-PERKINS	0.163	0.145								
		Sub-total		0.326	0.290								
78	95. A. SANTOS DPP, Davao Del Sur 10 hrs operation starts 26 Feb 2006 (Dasureco)	1	DALE-PERKINS	0.163	0.150	19,413.93	0.170	0.075	0.132	0.230	0.195	21-Dec-91 21-Dec-91 OPERATIONAL OPERATIONAL (Jun 25, 2010)	
		2	DALE-PERKINS	0.260	0.250								
		Sub-total		0.423	0.400								
79	96. BALUT DPP, Sarangani (8) (Dasureco)	1	DALE-PERKINS	0.163	0.160	18,550.71	0.140	0.050	0.097	0.180	0.148	27-Sep-97 16-Jan-98 OPERATIONAL OPERATIONAL (Jun 25, 2010)	
		2	DALE-PERKINS	0.163	0.160								
		Sub-total		0.326	0.320								
80	97.TALICUD DPP, Davao Del Norte 10 hrs operation starts 08 Nov. 2005 (Daneco)	1	DALE-PERKINS	0.163	0.140	27,390.85	0.216	0.070	0.136	0.054	0.215	26-Aug-96 23-Aug-96 OPERATIONAL OPERATIONAL (Jun 25, 2010)	
		2	DALE-PERKINS	0.163	0.130								
		Sub-total		0.326	0.270								

S U M M A R Y (NPC, IPP, IPC, RENTALS)

SMALL ISLAND GRIDS	PLANTS INSTALLED **	CAPACITY (MW)		SYSTEM DEMAND			NET RESERVE
		RATED	DEP.	MAX	MIN	AVE	(DEFICIENCY)
TOTAL LUZON	53	171.497	122.394	113.636	58.023	82.699	8.758
Land-Based	47	145.767	111.894				
Power Barge	6	25.730	10.500				
TOTAL VISAYAS	20	18.790	11.177	5.266	2.309	3.665	5.911
Land-Based	18	13.370	8.727				
Power Barge	2	5.420	2.450				
TOTAL MINDANAO	24	46.272	34.801	22.529	9.883	15.892	12.272
Land-Based	21	31.992	23.801				
Power Barge	3	14.280	11.000				
TOTAL PHILIPPINES	97	236.559	168.372	141.431	70.215	102.256	26.941

Note:
PB 105 damaged by fire

For Existing Areas
Areas/Grid Served - " 80 "
Incl. Isolated Areas - " 7 "

For All Areas
Areas/Grid Served - " 176 "
Incl. Isolated Areas - " 8 "

Legend:
S/D - Shutdown Date EDC - Estimated Date of Completion ETA - Estimated Time of Arrival
IPP - Independent Power DPP - Diesel Power Plant ETD - Estimated Time of Departure
Producer - Excluding rented gensets ** - Excluding IPPs
PB - Power Barge

No operation of Bantayan DPP in June 2010